KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use ONLY

API # 15 -
051-253084-0000

Conductor pipe required - NONGS
feet

Minimum surface pipe required - 200 feet per Acre

Approved by: DFR 5-22-2001 W/Orig. 10-2-2001

This authorization expires: 10-2-2001

(Today's Authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

FOR KCC USE ONLY

Effective Date:
4-8-2001

District 
4

SGA? Yes No

* Expected Spud Date: 6-7-2001

OPERATOR: License#: 5259
Name: MAJ OIL OPERATIONS, INC.
Address: P.O. BOX 33
City/State/Zip: RUSSELL, KS. 67665
Contact Person: ALLEN BANGERT
Phone: 785 483 2169

* CONTRACTOR: License#: 30606
Name: MURFIN DRILLING CO., INC.

Well Drilled For: Oil X Gas X Storage X Enr Rec Other 
Well Class: Infield X Mutl Rotary Other 
Type Equipment: Air Rotary Other

If OWDO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 

Directional, Deviated or Horizontal wellbore? Yes X No 
If Yes, true vertical depth: 
Bottom Hole Location: 

KCC DKT: 9431

* CONTRACTOR WAS: VONFELDT, DRILLING

Sppt APPROX

S/2 SE NW Sec 6 Twp 11 S R 20

* APPROX

2300 feet from S N (circle one) Line of Section

* APPROX

3400 feet from E / W (circle one) Line of Section

Is SECTION Regular X Irregular

(Note: Locate well on the Section Plat on reverse side)

County: ELLIS

Lease Name: RICHARDS

Field Name: MENDOTA

Is this a Prorated / Spaced Field? X Yes No

Target Formation(s): ARBUCKLE

* Nearest Lease or unit boundary:

Ground Surface Elevation: 2066

Water well within one-quarter mile: X

Public water supply well within one mile: X

Depth to bottom of fresh water: 180'

Surface Pipe by Alternate: X

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe Required: none

Projected Total Depth: 3750'

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations: 

Well Farm Pond Other X

DWR Permit: 

(Note: Apply for Permit with DWR)

Will Cores be taken? X Yes No

If Yes, proposed zone:

* Footage was: 2,200' FNL 3,480' FEL

AFFIDAVIT

Footage was: 2,200' FNL 3,480' FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-18-2001 Signature of Operator or Agent: ALLEN BANGERT Title: PROD. SUPT.

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or mixing salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: MAT OIL OPERATIONS, INC.
Lease: RICHARDS
Well Number: 11
Field: MENDOTA
Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: 

Location of Well: County: ELLIS
* 2300 feet from S circle one) Line of Section
* 3400 feet from (E) W (circle one) Line of Section
Sec. 6 Twp. 11 S. R. 20 [ ] East [X] West

Is Section Regular or [X] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [X] NE __NW __SE __SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).