FOR KCC USE:

EFFECTIVE DATE: 6-17-98

STATE OF KANSAS

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Oper. License #: 5529

Name: MAL OIL OPERATIONS, INC.

Address: P.O. BOX 33

HUSSELL, KS 67652

Contact Person: ALLEN BANGEET

Phone: 287-443-2169

Contractor License #: 7049

Name: BAPTIST WEL SERVICE

Well Drilled For: X Oil

Well Class: Enh Rec

Type Equipment: Infield Mud Rotary

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Asset Name: ROBINOTELA OIL CO

Comp. Date: 3-10-98

Old Total Depth: 3631

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X Yes, true vertical depth:

X No, deviated or horizontal wellbore?

Bottom Hole Location:

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: ALLEN BANGEET

Title: PROD. SUPT.

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FOR KCC USE:

API #: 551-011350001

Conductor pipe required: NONE

Minimum surface pipe required: 235 feet per Alt. X(2)

Approved by: 06-17-98

This authorization expires: 12-12-98

(If drilling not started within 6 months of effective date.)

Spud date: 6-17-98

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MEMORANDUM:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _______ LOCATION OF WELL: COUNTY ELLIS
OPERATOR ____________________________ 920 feet from south/north line of section
LEASE __________________________________ 660 feet from east/west line of section
WELL NUMBER ____________________________ SECTION 6   TWP 11    RG 20
FIELD ____________________________________

NUMBER OF ACRES ATTRIBUTABLE TO WELL ______ IS SECTION ______ REGULAR or ______ IRREGULAR
QTR/QTR/QTR OF ACREAGE _______ _______ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
______________ CORNER BOUNDARY.
Section corner used: ______ NE ______ NW ______ SE ______ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west; and
3) the distance to the nearest lease or unit boundary line.