KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

API # 15-165-20914-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date___________________________.

Well Operator: Edmiston Oil Company, Inc. KCC License #: 5042
(Owner / Company Name) (Operator’s)
Address: 125 N. Market, Suite 1130 City: Wichita
State: Kansas Zip Code: 67202 Contact Phone: (316) 265-5241
Lease: Myers B Well #: 3 Sec. 14 Twp. 16 S. R. 20 [ ] East [X] West
Spot Location / QQQQ County: Rush

990 Feet (in exact footage) From [X] North / [ ] South (from nearest outside section corner) Line of Section (Not Lease Line)
2310 Feet (in exact footage) From [X] East / [ ] West (from nearest outside section corner) Line of Section (Not Lease Line)

[ ] SWD Docket # [ ] ENHR Docket # [ ] Other:

Conductor Casing Size: ___________ Set at: ___________ Cemented with: ___________ Sacks
Surface Casing Size: 8.625” Set at: 432 Cemented with: 325 Sacks
Production Casing Size: 4.50” Set at: 3930 Cemented with: 225 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3895–97 (ARB) 2 spf; 3893–95 (ARB) 4 spf; 3562–64 (LKC) 3 spf

Elevation: 2162 (K[G/L] / [K.B.]) TD: 3931 PBT: 3925 Anhydrite Depth: 1404
(Stone Corral Formation)

Condition of Well: [X] Good [ ] Poor [ ] Casing Leak [ ] Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): as directed by staff


Is Well Log attached to this application as required? [X] Yes [ ] No Is ACO-1 filed? [X] Yes [ ] No
If not explain why: __________________________________________

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dale May, Superintendent
Edmiston Oil Company, Inc.

Address: P.O. Box 232 City / State: Great Bend, KS 67530

Plugging Contractor: Edmiston Oil Company, Inc. KCC License #: 5042
(Company Name) (Contractor’s)
Address: see above Phone: (316) 265 - 5241

Proposed Date and Hour of Plugging (if known?): will call to schedule

Payment of the Plugging Fee (K.A.R. 62-3-118) will be guaranteed by Operator or Agent
Date: 06/14/05 Authorized Operator / Agent: _____________________________
(Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
RECEIVED
JUN 15 2005
KCC WICHITA
AFFIDAVIT OF COMPLETION FORM

LICENSE # 5041

OPERATOR Ram Petroleum Corporation
ADDRESS 1260 KSB&I Bldg. Wichita, Kansas 67202
** CONTACT PERSON Jon M. Callen, P.E.
PHONE (316) 265-5241

PURCHASER Koch Oil
ADDRESS P.O. Box 2256
Wichita, Kansas 67201

DRILLING CONTRACTOR H-30, Inc.
ADDRESS 251 N. Water #10 Wichita, KS 67202

PLUGGING CONTRACTOR
ADDRESS

TOTAL DEPTH 3931' PBTD 3891'
SPUD DATE 11/9/81 DATE COMPLETED 11/18/81
ELEV: CR 2162 DF KB 2167

WELL NO. 3
WELL LOCATION SW NW NE
990 Ft. from North Line and
330 Ft. from West Line of
the NE (Qtr.) SEC 14 TWP 16S RGE 20 (W).

Amount of surface pipe set and cemented 432' DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

RECEIVED JUN 15 2005

KCC WICHITA

AFFIDAVIT

Jon M. Callen, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of February, 1983.

BY: Sharon D. Yates
State of Kansas
My Appt. Exp. 12/31/04

(Notary Public) Sharon D. Yates

MY COMMISSION EXPIRES: November 18, 1986

** The person who can be reached by phone regarding any questions concerning this information.
Show all important zones of pay and contacts thereof; sand intervals, and all drill stem tests, including depth intervals tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Shale</td>
<td>0</td>
<td>485</td>
<td>Heebner</td>
<td>3492(-1325)</td>
</tr>
<tr>
<td>Shale &amp; Sand</td>
<td>485</td>
<td>1400</td>
<td>Toronto</td>
<td>3514(-1347)</td>
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<tr>
<td>Anhydrite</td>
<td>1400</td>
<td>1442</td>
<td>Lansing</td>
<td>3536(-1369)</td>
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<tr>
<td>Shale &amp; Sand</td>
<td>1442</td>
<td>1655</td>
<td>Base/KC</td>
<td>3794(-1372)</td>
</tr>
<tr>
<td>Shale</td>
<td>1655</td>
<td>2055</td>
<td>Arbuckle</td>
<td>3894(-1727)</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>2055</td>
<td>2385</td>
<td>LTD</td>
<td>3931(-1764)</td>
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<tr>
<td>Lime &amp; Shale</td>
<td>2385</td>
<td>2600</td>
<td>(Electra Log)</td>
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<tr>
<td>Shale</td>
<td>2600</td>
<td>2780</td>
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<td>Lime &amp; Shale</td>
<td>2780</td>
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<tr>
<td>Shale</td>
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<td>Lime &amp; Shale</td>
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<td>Lime</td>
<td>3569</td>
<td>3600</td>
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<td>Lime &amp; Shale</td>
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<td>3931</td>
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Drill Stem Test #1, 3547-3569 (Lansing) 30-30-120-30. Strong Blow. Gas in pipe 2nd opening, too small to measure. Rec. 1056' gassy oil, 8' water. FP 121-438#, SIP 1182-1123#.

Drill Stem Test #2, 3882-3912 (Arbuckle) 30-30-120-30. Strong Blow. Gas to surface on 2nd opening, too small to measure. Rec. 295' gassy mud cut oil 2% gas, 30% oil, 71% mud, 7% wtr. IFP 59-71#, ISIP 496#; FFP 83-1216; FSIP 177#.

Drill Stem Test #3, 3912-3922 (Arbuckle) 30-30-120-30. Very weak blow. Rec. 35' gassy oil cut mud (10% gas, 32% oil, 52% mud). IFP 20-20#; FSIP 866#; FFP 29-29#; FSIP 740#.

Drill Stem Test #4, 3820-3931 (Arbuckle) 30-30-120-30. Rec. 140' muddy water. FP 49-98#; SIP 1062-895#.

If additional space is needed use Page 2, Side 2

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Secs</th>
<th>Type and percent additives</th>
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</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8-5/8&quot;</td>
<td>24</td>
<td>432'</td>
<td>Common</td>
<td>325</td>
<td>32 cc, 2% gel</td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8&quot;</td>
<td>4½&quot;</td>
<td>9.5</td>
<td>3930'</td>
<td>Common</td>
<td>225</td>
<td>50/50 pos.</td>
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</table>

### LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Secs cement</th>
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<tbody>
<tr>
<td></td>
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### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth Interval</th>
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</thead>
<tbody>
<tr>
<td></td>
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<td>2</td>
<td>3894½-3896½</td>
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### TUBING RECORD

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<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
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<tr>
<td></td>
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<td>3</td>
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### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Acid: 500 gal. 15% mud acid. & 500 gal. 15% INS | 3894½-3896½ |

### Date of first production

1/12/82

### Producing method (flowing, pumping, gas lift, etc.)

<table>
<thead>
<tr>
<th>Gravity</th>
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<tr>
<td>42.1</td>
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</tbody>
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### Perforations

Edmiston Oil Company Inc. operates this well from the production...
**EDMISTON OIL COMPANY, INC.**

**API CODE**

15-165-20914

**LOCATION**

SW NW NE
SEC/TWN/RNG 14 / 16 S / 20 W
COUNTY: RUSH

**FOOTAGE FROM**

SOUTH LINE | EAST LINE

**LOG**

LOG TYPES

☑️ RAGL

**DATE**

SPUD | COMPLETION


**CASING DETAIL**

<table>
<thead>
<tr>
<th>DATE</th>
<th>SIZE</th>
<th>CASING</th>
<th>DEPTH</th>
<th>CEMENT TYPE</th>
<th>SACKS</th>
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<tbody>
<tr>
<td>11/9/1981</td>
<td>8.625&quot;</td>
<td>SURFACE</td>
<td>432</td>
<td>COMMON</td>
<td>325</td>
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<tr>
<td>11/18/1981</td>
<td>4.50&quot;</td>
<td>PRODUCTION</td>
<td>3930</td>
<td>50/50 POZMIX</td>
<td>225</td>
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**ELEVATION**

GL ELEVATION | KB ELEVATION

2162 | 2167

**TOTAL DEPTH**

RTD | LTD | PBTD

3931 | 0 | 3930

**FORMATIONS**

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>ROTARY</th>
<th>DATUM</th>
<th>LOG</th>
<th>DATUM</th>
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<tr>
<td>ANHYDRITE</td>
<td>1404</td>
<td>763</td>
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<td>0</td>
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<td>BASE ANHYDRITE</td>
<td>1446</td>
<td>721</td>
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<td>HEEBNER</td>
<td>3491</td>
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<td>TORONTO</td>
<td>3513</td>
<td>-1346</td>
<td>3514</td>
<td>-1347</td>
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<td>LANSING</td>
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<td>BKC</td>
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<td>-1631</td>
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<td>ARBUCKLE</td>
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<td>-1727</td>
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<td>RTD/LTD</td>
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**PERFORATIONS**

<table>
<thead>
<tr>
<th>DATE</th>
<th>FORMATION</th>
<th>INTERVAL</th>
<th>SHUT-IN PSI</th>
<th>FLOW PSI</th>
<th>TEST TIME</th>
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<tr>
<td>12/8/1981</td>
<td>KANSAS CITY</td>
<td>3562-64</td>
<td>3 SPF</td>
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<td>12/4/1981</td>
<td>ARBUCKLE</td>
<td>3893-95</td>
<td>4 SPF</td>
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<tr>
<td>12/2/1981</td>
<td>ARBUCKLE</td>
<td>3895-97</td>
<td>2 SPF</td>
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</table>

**DST HISTORY**

1ST OPEN: ST BLOW THRU OUT
RECOVERY: 374' GO; 300' GMO

2ND OPEN: ST BLOW THRU OUT

1 11/13/1981 LANSING
3547 - 3569
1182 1123 59-121 165-437 30-30-120-30

2 11/16/1981 ARBUCKLE
3882 - 3912
496 177 59-71 83-121 30-30-120-30

3 11/17/1981 ARBUCKLE
3907 - 3922
886 740 20 29 30-30-120-30

RECEIVED
JUN 15 2005
KCC WICHITA
<table>
<thead>
<tr>
<th>NO</th>
<th>DATE</th>
<th>FORMATION</th>
<th>INTERVAL</th>
<th>SHUT-IN PSI</th>
<th>FLOW PSI</th>
<th>TEST TIME</th>
</tr>
</thead>
</table>

1ST OPEN: ST BLOW THRU OUT

2ND OPEN: ST BLOW THRU OUT

RECOVERY: 140' MW
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Edmiston Oil Company, Inc. 
125 N. Market, Ste 1130 
Wichita, KS 67202-1721 

June 16, 2005

Re: MYERS - B #3 
API 15-165-20914-00-00 
SWNWNE 14-16S-20W, 990 FNL 2970 FWL 
RUSH COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams 
Production Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS  67801  
(620) 225-8888