STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15/163-22 582-XX (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR: Baid Oil Co. Inc.  
KCC LICENSE # 53520

ADDRESS: Box 428  
CITY: Logan

STATE: KS  
ZIP CODE: 67646  
CONTACT PHONE #: ( )

LEASE: Cook  
WELL#: 428  
SEC. 28  
T. 15 S  
R. 20 East/West  
NW-NE-SE  
SPOT LOCATION/QQQQ  
COUNTY: Roots

2310 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)  
2310 FEET (in exact footage) FROM S/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL □  GAS WELL □  D&A □  SWD/ENHR WELL □  DOCKET#_____

CONDUCTOR CASING SIZE: None  
SET AT: ______  
CEMENTED WITH: ______  
SACKS

SURFACE CASING SIZE: 8 1/2"  
SET AT: 315  
CEMENTED WITH: 2 1/2"  
SACKS

PRODUCTION CASING SIZE: 4 1/2"  
SET AT: 3459  
CEMENTED WITH: 200  
SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:  
open hole 3459-3480

ELEVATION: 1999  
T.D.: 3480  
PBDT: None  
ANHYDRITE DEPTH: 1564  
(Stone Corral Formation)

CONDITION OF WELL: GOOD □  POOR □  CASING LEAK □  JUNK IN HOLE □

PROPOSED METHOD OF PLUGGING: As per state pluggers recommendation

KCC Hays District Office

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes  
IS ACO-1 FILED? Yes

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim R. Greid  
PHONE: (97) 689-7456

ADDRESS: Box 428  
City/State: Logan, KS 67646

PLUGGING CONTRACTOR: Allied  
KCC LICENSE #: ______

ADDRESS: Hays, KS  
PHONE #: (97) 685-2019

PROPOSED DATE AND HOUR OF PLUGGING (If Known?):  

PAYMENT OF THE PLUGGING FEE (K.A.T.R. 32-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 8/27/96  
AUTHORIZED OPERATOR/AGENT: Jim R. Greid

AUG 29, 1996  
CONSERVATION DIVISION  
WICHITA, KS
LEASE OPERATOR

ADDRESS

PHONES( ) OPERATORS LICENSE NO.

Character of Well

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on ____________ (date) by ____________________ (KCC District Agent's Name).

Is ACO-1 filed? ________ If not, is well log attached? ____________________________

Producing Formation ________ Depth to Top ________ Bottom ________ T.D. ________

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

<table>
<thead>
<tr>
<th>Formation</th>
<th>Content</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put In</th>
<th>Pulled out</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each stage.

Name of Plugging Contractor ____________________________ License No. ____________________________

Address ____________________________

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES:

STATE OF ____________________________ COUNTY OF ____________________________

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) ____________________________

(Address) ____________________________

SUBSCRIBED AND SWORN TO before me this ______ day of ____________ , 19 ______

Notary Public ____________________________
### Neutron/Density Porosity Log

**FILING NO.**

**COMPANY** Universal Resources Corp.

**WELL** Cook No. 429

**FIELD** 15-163-22582

**COUNTY** Rocks

**STATE** Kansas

**LOCATION:** NW NW SE

**Marked Copy**

**SEC.** 28 **TWP.** 23 **RGE.** 20W

**Permanent Datum:** B.C. Elev. 1994

**Log Measured From:** K.B. 5' Et. Above Perm. Datum

**Drilling Measured From:** L.B.

**Date:** 1-3-85

**Run No.:** ONE

**Type Log:** Gamma-Gamma Neutron-Neutron

**Depth—Driller:** 3490

**Depth—Logger:** 3491

**Bottom Logged Interval:** 3477

**Top Logged Interval:** 2900

**Type Fluid in Hole:** DISSOLV

**Salinity, PPM CL:** 3,000

**Density:** 9.7

**Level:** 1080

**Max Rec. Temp., Deg F:** 2 HRS

**Operating Rig Time:** D. LEWIS

**Recorded By:** A. LANGE

**Witnessed By:**

<table>
<thead>
<tr>
<th>Run No.</th>
<th>Bore-Hole Record</th>
<th>Casing Record</th>
</tr>
</thead>
<tbody>
<tr>
<td>ONE</td>
<td>12/4</td>
<td>3/15</td>
</tr>
<tr>
<td></td>
<td>00</td>
<td>84</td>
</tr>
<tr>
<td></td>
<td>3/1</td>
<td>24</td>
</tr>
<tr>
<td></td>
<td>3/15</td>
<td>3135</td>
</tr>
<tr>
<td>TWO</td>
<td>7/8</td>
<td>390</td>
</tr>
<tr>
<td></td>
<td>3/15</td>
<td>3135</td>
</tr>
</tbody>
</table>

**Elev.:** K.B. 1999

**D.F.**

**G.L.** 1994

**RECEIVED** KANSAS CORPORATION COMMISSION

**AUG 2-9 1996**

**CONSERVATION DIVISION**

**WICHITA, KS**

**Conservation Division**
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

August 29, 1996

Baird Oil Co Inc
P O Box 428
Logan KS 67646

Cook #428
API 15-163-22,582
2310 FSL 2310 FEL
Sec. 28-07S-20W
Rooks County

Dear Jim R. Baird,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200