**Lease Operator:** White Eagle Resources Corp.

**Address:** PO Box 270948, Louisville, CO 80027

**Phone:** (303) 604-6888  Operator License #: 31430

**Type of Well:** Oil & D&A

**Docket #:**

*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)*

*(If SWD or ENHR)*

**The plugging proposal was approved on:** 05-30-05  *(Date)*

**by:** Richard Williams  *(KCC District Agent's Name)*

**Is ACO-1 filed?**  Yes  No  If not, is well log attached?  Yes  No

**Producing Formation(s):** List All *(If needed attach another sheet)*

- Depth to Top:  Bottom:  T.D.  
- Depth to Top:  Bottom:  T.D.  
- Depth to Top:  Bottom:  T.D.  

---

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record <em>(Surface Conductor &amp; Production)</em></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Content</strong></td>
<td><strong>From</strong></td>
</tr>
<tr>
<td><em>see attached drilling</em></td>
<td>0'</td>
</tr>
<tr>
<td>report</td>
<td></td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

**Plugged hole with 225 sacks of 60/40 Poz, 10% gel.**

1st plug @ 3718' with 25 sacks. 2nd plug @ 1700' with 25 sacks. 3rd plug @ 909' with 100 sacks.

4th plug @ 272' with 40 sacks. 5th plug @ 40' with 10 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks.

**Plug down @ 11:30 am on 05-31-05 by Acid Services (tkt #10199).**

**Name of Plugging Contractor:** Acid Services, Inc.  *(Signature)*

**License #:** 33350  *(Address)* PO Box 8813, Pratt, KS 67124

**Name of Party Responsible for Plugging Fees:** Mike Janeczko

**State of:** Kansas  **County:** Barton

**Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc.** *(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Notary Public:**

**(Signature):** Todd E. Morgenstern  *(Address):* PO Box 276, Ellinwood, KS 67526

**SUBSCRIBED and SWORN TO before me this 2 day of June, 2005.**

**Notary Public:**

**My Commission Expires:** 7-15-05
SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: DRISCOLL # 10

Plugging received from KCC representative:
Name: RICHARD WILLIAMS Date 5-30-05 Time (RANDY WEGEL)

1st plug @ 3718 ft. 25 sx. Stands: 61
2nd plug @ 1700 ft. 25 sx. Stands: 28
3rd plug @ 909 ft. 100 sx. Stands: 15
4th plug @ 272 ft. 40 sx. Stands: 4½
5th plug @ 40 ft. 10 sx. Stands: 1

Mousehole 10 sx.
Rahole 15 sx.

Total Cement used: 225 sx.

Type of cement 60/40 P.O., 10% GEL

Plug down @ 11:30 A.M. BY ACID SERVICE T.M.O. 10199

Call KCC When Completed:
Name: RICHARD WILLIAMS Date 5-31-05 Time 11:45
# Treatment Report

**Customer ID:** WHITE EAGLE KES  
**Customer Lease:**  
**Well #:** 10  
**Fields:**  
**Station:** PRATT  
**County:** GRAM  
**State:** KS  
**Type Job:** P.T.A. NEW WELL  
**Formation:** 10-3805  
**Legal Description:** 9W-10S-21W  

## Pipe Data

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<tr>
<th>Casing Size</th>
<th>Tubing Size</th>
<th>Shots/Ft</th>
<th>Depth</th>
<th>Pre Pad</th>
<th>Pad</th>
<th>Max Press</th>
<th>Min</th>
<th>Avg</th>
<th>H-HP Used</th>
<th>Annulus Pressure</th>
<th>Rate</th>
<th>Press</th>
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## Perforating Data

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<tr>
<th>Date</th>
<th>Fluid Used</th>
<th>Treatment Resume</th>
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## Fluid Used

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<tr>
<th>Customer Representative</th>
<th>Station Manager</th>
<th>Treater</th>
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<tbody>
<tr>
<td>DAVID L</td>
<td>D. HULBY</td>
<td>T. SIMPA</td>
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## Service Units

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<tr>
<td>2.30</td>
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<td></td>
<td>CAHAYO 01</td>
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<tr>
<td>5.30</td>
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<td></td>
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<td></td>
<td>UV LT 01 15'</td>
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<tr>
<td>8.25</td>
<td>25</td>
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<td>25</td>
<td>4</td>
<td>1ST PUMP 5711 25 gals 30/40 psi 15% gel</td>
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<td>MIX PUMP 25 gals 12%/gal</td>
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<td>DIP MUD</td>
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<td>15</td>
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<td>2ND PUMP 1755 25 gals 30/40 psi 10% gel</td>
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<td>1020</td>
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<td>3RD PUMP 750 100 gals 30/40 psi 15% gel</td>
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<td>Pump H25</td>
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<td>MIX PUMP 40 gals 12%/gal</td>
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<td></td>
<td>59</td>
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<td>BOLD DISCO</td>
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</table>

## Notes

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

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### Invoice Details

**ACID SERVICES, LLC**

**Invoice No.** 10199

**Date:** 5/31/05

**Lease:** DKTS-0011

**Well #:** 10

**County:** Graham

**State:** KS

**Station:** TRA17

**Depth:**

<table>
<thead>
<tr>
<th>Casing</th>
<th>Casing Depth</th>
<th>TD</th>
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<tbody>
<tr>
<td>412</td>
<td>3715</td>
<td>3805</td>
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</table>

**Casing Depth:** 3715

**TD:** 3805

**Job Type:** NEW WELL

**Customer Representative:** LARRY KRIEGER

**Treater:** I.S.3A

---

### Product Details

<table>
<thead>
<tr>
<th>Product Code</th>
<th>Quantity</th>
<th>Material, Equipment, and Services Used</th>
<th>Unit Price</th>
<th>Amount</th>
<th>Correction</th>
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<td>W/4D P02</td>
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<td>C-220</td>
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<td>E-163</td>
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<td>P/4 D P4 Y CHANGE</td>
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</table>

**Discount Per:** + TAXES

**Subtotal:** $5,328.09

---

**Received:**

JUN 6 2005

KCC WICHITA

---

**10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383**
SOUTHWIND DRILLING, INC.
RIG #1
PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Location: 1480' FNL & 2050' FWL
API#: 15-065-23063-00-00

Driscoll #10

Section 14-10S-21W
Graham County, Kansas

OWNER: White Eagle Resources
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 05-23-05
COMPLETED: 05-31-05

TOTAL DEPTH: Driller: 3805'
Log: None

Ground Elevation: 2209'
KB Elevation: 2219'

LOG:
0' - 222' Sand/Lime
222' - 1680' Sand/Shale
1680' - 1725' Anhydrite
1725' - 3625' Shale
3625' - 3780' Lime/Shale
3780' - 3805' Arbuckle

3805' RTD

CASING RECORDS

Surface casing – 8 5/8”
Ran 6 joints of 28# used 8 5/8” surface casing. Tally @ 210’. Set @ 221’. Cement with 175 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:45 am on 05-24-05 by Acid Services (tkt # 10196).

Production casing – 5 1/2”
None - plugged well

DEVIATION SURVEYS

½ degree (s) @ 222'
1 degree (s) @ 3690'
Moved Rig #1 on location
Spud @ 6:45 pm
Ran 4.25 hours drilling (1.25 drill rat hole, 3.00 drill 12 ¼”). Down 19.75 hours (10.50 move/rip up, .75 connection, .25 jet, .25 pull bit, 2.00 run casing, .25 circulate casing, .50 cement casing, 5.25 wait on cement)
Mud properties: fresh water
Daily Mud Cost = $0.00. Mud Cost to Date = $0.00
Wt. on bit: 20,000, 100 RPM, 600# pump pressure
Hours on 12 ¼” bit: 3.00
1” fuel = 37.75 gals
Fuel usage: 56.63 gals. (43 ½ “used 1 ½”)

Ran 6 joints of 28# used 8 5/8” surface casing. Tally @ 210’. Set @ 221’. Cement with 175 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:45 am on 05-24-05 by Acid Services (tkt # 10196).

Fuel usage: 226.50 gals. (37 ½ “used 6”)

Ran 20.50 hours drilling. Down 3.50 hours (1.00 rig check, 1.00 jet, .50 rig repair)
Mud properties: fresh water
Daily Mud Cost = $0.00. Mud Cost to Date = $0.00
Wt. on bit: 30,000, 80 RPM, 700# pump pressure
Hours on 12 ¾” bit: 3.00
Hours on 7 7/8” bit #1: 14.25
Fuel usage: 377.50 gals. (27 ½ “used 10”)
Driving Directions: From Palco, South on blacktop 1 mile, turn West onto country road to Red Line Church of God (5 or 6 miles). At church turn South on county road 2 1/2 miles. Turn East into lease.

Day 4
Date 05-26-05 Thursday

7:00 am – Drilling @ 2747'
Ran 15.50 hours drilling. Down 8.50 hours (.50 rig check, 1.50 jet, .25 connection, 6.25 rig repairs)

Displace @ 3050'
Mud properties: vis. 45, wt. 8.5
Daily Mud Cost = $2,339.02. Mud Cost to Date = $2,339.02
Wt. on bit: 30,000, 80 RPM, 700# pump pressure
Hours on 12 1/4" bit: 3.00
Hours on 7 7/8" bit: 50.25

Fuel usage: 245.38 gals. (78"used 6 1/2") 27 1/2" + 57" delivered = 84 1/2"

Day 5
Date 05-27-05 Friday

7:00 am – Working on pump @ 3250'
Ran 19.75 hours drilling. Down 4.25 hours (.75 rig check, .75 connection, 2.75 rig repairs)
Mud properties: vis. 49, wt. 9.3, water loss 10.5
Daily Mud Cost = $129.74. Mud Cost to Date = $2,468.76
Wt. on bit: 30,000, 80 RPM, 700# pump pressure
Hours on 12 1/4" bit: 3.00
Hours on 7 7/8" bit #1: 70.00

Fuel usage: 302.00 gals. (70"used 8")

Day 6
Date 05-28-05 Saturday

DST #1 (3591'-3690')
Lansing Kansas City zone
Recovered 30' mud

7:00 am – Drilling @ 3625'
Ran 7.50 hours drilling. Down 16.50 hours (.25 rig check, .50 jet, .25 connection, 1.50 CFS @ 3690', .75 short trip for DST #1, 1.00 CTCH, .25 survey, 2.50 pull bit, 1.75 make up tool/trip in, 2.00 DST #1, 1.50 pull tool/break & lay down, 2.75 trip in w/ bit, 1.00 CFS @ 3770', .50 rig repair)
Mud properties: vis. 54, wt. 9.2, water loss 12.00
Daily Mud Cost = $735.42. Mud Cost to Date = $3,204.18
Wt. on bit: 30,000, 80 RPM, 700# pump pressure
Hours on 12 1/4" bit: 3.00
Hours on 7 7/8" bit #1: 77.50

Fuel usage: 264.25 gals. (63"used 7")
**Driving Directions:** From Palco, South on blacktop 1 mile, turn West onto country road to Red Line Church of God (5 or 6 miles). At church turn South on county road 2 ½ miles. Turn East into lease.

<table>
<thead>
<tr>
<th>Day</th>
<th>Date</th>
<th>DST #2 (3738'-3793')</th>
</tr>
</thead>
<tbody>
<tr>
<td>7</td>
<td>05-29-05</td>
<td>Arbooke zone</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Recovered 1' oil &amp; 60' mud</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Day</th>
<th>Date</th>
<th>DST #3 (3738'-3799')</th>
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</thead>
<tbody>
<tr>
<td>1</td>
<td>05-30-05</td>
<td>Arbooke zone</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Recovered 5' oil &amp; 175' oil cut mud (4% oil, 56% water 40% mud)</td>
</tr>
</tbody>
</table>

7:00 am – CFS @ 3780'
Ran 1.00 hour drilling. Down 23.00 hours (1.25 CFS @ 3780', 1.50 CFS @ 3793', 1.75 pull bit for DST #2, 1.50 make up tool/trip in tool, 3.00 DST #2, 2.00 pull tool/break & lay down, 1.50 trip in/w bit, .75 CTCH, 1.00 CFS @ 3799', 2.25 pull bit for DST #3, 2.00 trip in/w tool, 3.00 DST #3, 1.50 trip tool out,)
Mud properties: vis. 40, wt. 9.2, water loss 10.4
Daily Mud Cost = $479.96. Mud Cost to Date = $3,684.14
Wt. on bit: 30,000, 80 RPM, 750# pump pressure
Hours on 12 ¾” bit: 3.00
Hours on 7 7/8” bit #1: 78.50
Fuel usage: 169.88 gals. (58 ¾ “used 4 ½”)  

**RTD = 3805’**

Ran .25 hours drilling. Down 23.75 hours (1.50 pull tool for DST #3, 1.75 trip in/w bit, .75 CTCH, 1.00 CFS @ 3802’, 1.50 CFS @ 3805’, 2.25 pull bit for DST #4, 2.00 make up tool/trip in tool, 3.00 DST #4, 1.75 pull tool, 3.50 run collars in/lay down, 1.00 lay down Kelley & mouse hole, 1.00 run plugging stands in, 1.00 tear down premix, .25 rig repairs, 1.50 wait on cementers)
Mud properties: vis. 44, wt. 9.1, water loss 10.4
Daily Mud Cost = $136.50. Total Mud Cost = $3,820.64
Wt. on bit: 30,000, 80 RPM, 750# pump pressure
Hours on 12 ¾” bit: 3.00
Hours on 7 7/8” bit #1: 78.50
Hours on 7 7/8” bit #2: .25
Fuel usage: 132.13 gals. (55 “used 3 ½”)
**MORNING DRILLING REPORT**

Southwind Drilling, Inc.  
PO Box 276  
112 North Main  
Ellinwood, KS 67526

Wellsite Geologist:  
Jim Musgrove  
620-786-0839 (mobile)  
620-793-7716 (office)

Fax to: Mike Janeczko @ 715-462-3346  
Randy Weigel @ 785-434-4966  
Rick Popp @ 620-653-2713

<table>
<thead>
<tr>
<th>WELL NAME</th>
<th>Driscoll #10</th>
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| LOCATION  | 1480’ FNL & 2050’ FWL  
Sec. 14-T5S-21W  
Graham County, Kansas |

<table>
<thead>
<tr>
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<th>N USE</th>
<th>Driller</th>
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<td>Rig Cellular (Dog house)</td>
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<tr>
<td>620-794-2078</td>
<td>Geologist Trailer Cellular</td>
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</tr>
<tr>
<td>620-794-2076</td>
<td>Tool Pusher Cellular</td>
<td>Yes</td>
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**ELEVATION**  
G.L. 1986‘  
K.B. 1996‘

**API#**  
15-065-23061-00-00

---

**Driving Directions**: From Palco, South on blacktop 1 mile, turn West onto country road to Red Line Church of God (5 or 6 miles). At church turn South on county road 2 ½ miles. Turn East into lease.

<table>
<thead>
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<td>9</td>
<td>05-31-05</td>
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7:00 am – Plugging well  
Ran 0.00 hours drilling. Down 24.00 hours (1.25 wait on cementers, 3.25 plug well, 11.50 tear down, 8.00 move rig)

Fuel usage:  
75.50 gals. (53“used 2”)  
Plug hole with 225 sacks of 60/40 Poz, 10% gel.  
1st plug @ 3718’ with 25 sacks. 2nd plug @ 1700’ with 25 sacks. 3rd plug @ 909’ with 100 sacks. 4th plug @ 272’ with 40 sacks. 5th plug @ 40’ with 10 sacks to surface & wooden plug. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Plug down @ 11:30 am on 05-31-05 by Acid Services (tkt # 10199)

---

**RECEIVED**  
JUN - 6 2005  
KCC WICHITA