AFFIDAVIT OF COMPLETION FORM

SIDES ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado

Derby Building, Wichita, Kansas 67202, within ninety (90) days after the

completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS

REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,

gamma ray log etc.).***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION

LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 EXPIRATION DATE Junw 30, 1984

API NO. 15-163-22,214 -00-00

COUNTY Books

FIELD

PROD. FORMATION Indicate if new pay.

LEASE Bellerive

WELL NO. 01

WELL LOCATION S/2 W/2 NE

990 Ft. from North Line and

1320 Ft. from East Line of

the NE (Qtr.) SEC 3 TWP 7 RGE 19 (W)

WELL PLAT

(Office

Use Only)

KCC

KGS

SWD/REF

PLG.

NGPA

TOTAL DEPTH 3512' PBTD

SPUD DATE 11-23-83 DATE COMPLETED 11-30-83

ELEV: GR 1919' DF 1921 KB 1924'

DRILLED WITH (CABLE) (ROTORARY) (AIR) TOOLS

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 6 its 8 5780 Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-In Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OTHER, indicate type of re-

completion Other completion

NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

John Weis, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of December 1983.

Cheryl R.

(State of Kansas)

NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-1-84

** The person who can be reached by phone regarding questions concerning this

information.
Page dimensions: 642.0x1022.0

ACO-1 Well History

FILL IN WELL INFORMATION AS REQUIRED:

Check if no Drill Stem Tests Run.
Check if samples sent Geological Survey.

0 to 800 Sand and Shale
800 to 1540 Sand and Shale
1540 to 1576 Anhydrite
1576 to 2122 Shale and Lime
2122 to 2930 Shale and Lime
2930 to 3365 Shale and Lime
3365 to 3512 Shale and Lime RTD

If additional space is needed use Page 2

<table>
<thead>
<tr>
<th>Report of all strings set — surface, intermediate, production, etc.</th>
<th>CASING RECORD or (Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Purpose of string</td>
<td>Size hole drilled</td>
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<tr>
<td>Surface</td>
<td>12½</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>LINER RECORD</th>
</tr>
</thead>
<tbody>
<tr>
<td>Top, ft.</td>
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</table>

<table>
<thead>
<tr>
<th>PERFORATION RECORD</th>
</tr>
</thead>
<tbody>
<tr>
<td>Shale per ft.</td>
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<table>
<thead>
<tr>
<th>TUBING RECORD</th>
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<tbody>
<tr>
<td>Size</td>
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<table>
<thead>
<tr>
<th>ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD</th>
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<tbody>
<tr>
<td>Amount and kind of material used</td>
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</table>

<table>
<thead>
<tr>
<th>Date of first production</th>
<th>Producing method (flowing, pumping, gas lift, etc.)</th>
<th>Gravity</th>
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</table>

<table>
<thead>
<tr>
<th>Estimated Production</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
<th>CFPB</th>
</tr>
</thead>
<tbody>
<tr>
<td>Disposition of gas (leased, used on lease or sold):</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Perforations