API No. 15051-24, 335-00-00
County............ Ellis

Y  MM.  YY,  Sec.,  Twp.,  Rge.,  WST
2620 4 10  1 20

Foot North from Southeast Corner of Section

Foot West from Southeast Corner of Section

Note: Locate well in section plot below)

Lease Name............ Richards
Well #............ 3
Field Name............ Mendez, KS

Producing Formation............ Arbuckle

Elevation: Ground...... 2036

X8B............ 2041

WATER SUPPLY INFORMATION

Disposition of Produced Water:  1 Disposal

Docket #............ G-131781

Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board 913-296-3717

Source of Water:

Division of Water Resources Permit #............

Groundwater............. Ft North from Southeast Corner

W  Sec  Rge  East  West

Surface Water............. Ft West from Southeast Corner

W  Sec  Rge  East  West

Stream, pond etc.)  Ft West from Southeast Corner

W  Sec  Rge  East  West

(x Other (explain). Farmers pond less than 15 acre)

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireless logs and drillers time log shall be attached with this form. Submit GP-4 form with all plugged wells. Submit GP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature............ Allan Bange

Title............ Production Dept.

Date............ 2-1-88

Subscribed and sworn to before me on this 1st day of February

JUDITH A. LUDING

Notary Public

Date Commission Expires............ March 1, 1988

KCC. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireless Log Received

D Drillers Time Log Received

Distribution

KCO SWD/Rep

KGS Other

KGS Other

KGS Other

KGS Other

Form ACO-1 (5-86)
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken:
- Yes
- No

Samples Sent to Geologic Survey:
- Yes
- No

Cores Taken:
- Yes
- No

See Attachments

Name:
- Anhydrite
- Howard
- Topcut
- Harbauer
- Toronto
- LRC
- Marmaton
- Conglomerate
- Simpson
- Arbuckle

Top: 1500
Bottom: 1553

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>14.7/8</td>
<td>14.7/8</td>
<td>349.5</td>
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<tr>
<td>Production</td>
<td>17/8</td>
<td>5.1/2</td>
<td>168.5</td>
</tr>
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</table>

Depth: 1500 - 1553

Acid, Fracture, Shot, Cement Squeeze Record:

Date of First Production: 12-24-87

Flowing

Producing Method:
- Flowing
- Pumping
- Gas Lift
- Other (explain):

Estimated Production Per 24 Hours:
- 30 Bbls Oil
- 20 MCF Gas

METHOD OF COMPLETION:
- Disposition of gas:
  - Vented
  - Sold
  - Open Hole
  - Other (specify): Perforation
  - Used on Lease
  - Dually Completed
  - Commingled

Production Interval:
- 3448-62
DRILL STEM TESTS

Drill Stem Test No. 1  3317-3375 L.K.C.

Time:  60-30-60-30

Blow:  First Open - good blow
       2nd Open - good blow

Recovery:
       555 feet of muddy water

Pressures:
         IHP:  1805#  IFP:  58# - 168#
         ISIP: 1000#  FFP:  219# - 303#
         FSIP:  983#  BHT:  N.A.
         FHMP: 1780#

Mud Properties:

Drill Stem Test No. 2  3442-3510 L.K.C.

Time:  30-30

Blow:  First Open - weak - died in 23 min.
       2nd Open - no blow - flushed tool out of hole

Recovery:
       20 feet of drilling mud

Pressures:
         IHP:  1864#  IFP:  42#
         ISIP:  N.A.  FFP:  42#
         FSIP:  84#  BHT:  N.A.
         FHMP: 1849#

Mud Properties:
         Viscosity:  46  Weight:  10.0  Water loss:  9.8 cc
**DRILL STEM TESTS CONT'D**

Drill Stem Test No. 3 3572-3635 Marm-Cong.

Time: 30-30

Blow: First blow - weak for 20 min.
2nd blow - no blow - flushed tool out of hole

Recovery:
15 feet of Drilling mud

Pressures:

<table>
<thead>
<tr>
<th>Parameter</th>
<th>Value</th>
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</thead>
<tbody>
<tr>
<td>IHMP</td>
<td>1906#</td>
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<tr>
<td>ISIP</td>
<td>N.A.</td>
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<tr>
<td>PSIP</td>
<td>228#</td>
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<tr>
<td>FHMP</td>
<td>1888#</td>
</tr>
<tr>
<td>IFP</td>
<td>51#</td>
</tr>
<tr>
<td>FFP</td>
<td>51#</td>
</tr>
<tr>
<td>BHT</td>
<td>NA</td>
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Mud Properties:


Drill Stem Test No. 4 3572-3651 Arb.

Time: 60-30-60-30

Blow: First Open - weak increasing to good
2nd open - weak increasing to good

Recovery:
210 feet of oil cut mud
70% mud  30% oil  No water

Pressures:

<table>
<thead>
<tr>
<th>Parameter</th>
<th>Value</th>
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</thead>
<tbody>
<tr>
<td>IHMP</td>
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<tr>
<td>PSIP</td>
<td>782#</td>
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<td>FHMP</td>
<td>1940#</td>
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<tr>
<td>IFP</td>
<td>100#-117#</td>
</tr>
<tr>
<td>FFP</td>
<td>134#-142#</td>
</tr>
<tr>
<td>BHT</td>
<td>NA</td>
</tr>
</tbody>
</table>

Mud Properties:


Received
2/11/1988
DRILL STEM TESTS CON'T

Drill Stem Test No. 5 3647-3658 Arbuckle

Time: 60-30-60-30

Blow: First open - fair and steady
       2nd open - fair and steady

Recovery:
       135 feet of free oil
       30 feet of water
       165 Feet of Total Fluid

Pressures:
       IHMP: 1939#    IFP: 12# - 20#
       ISIP: 773#    FFP: 33# - 42#
       FSIP: 748#    BHT: N.A.
       PHMP: 1921#

Mud Properties:
       Viscosity: 49    Weight: 10.0    Water loss: 10.0 cc.

Received 2/11/1988
TO DRESSER ATLAS: You are requested to undertake the furnishing of the herein described services, equipment, materials and products. In consideration of such undertaking, the undersigned Customer hereby agrees that the same shall be subject, solely and entirely, to the Terms and Conditions set forth on the reverse side hereof and made a part of this Contract which shall constitute the entire agreement between the Customer and Dresser Atlas. Customer acknowledges and understands that the prices for the services, equipment, materials and products furnished hereunder have been established by you in consideration of the fact that said Terms and Conditions apply to the furnishing of such services, equipment, materials and/or products. The undersigned hereby certifies that he has full authority and agency to enter into this Contract on behalf of the Customer.

CUSTOMER SIGNATURE

PRODUCT CODE | ITEM | QUANTITY | UNIT PRICE | AMOUNT
--- | --- | --- | --- | ---
| | SERVICE CHARGE | | | 1 | 655.00 |
| | | 10 | MN | 100.00 |
| | | 10 | 400.00 |
| | | 10 | 7.00 | 70.00 |
| | | 10 | 25.00 | 250.00 |
| | | | | - 578.00 |
| | | | | 1,016.25 |

INSTRUMENT PROTECTION CHARGE

I certify that the above services, equipment, materials and/or products have been received.

CUSTOMER SIGNATURE

DRESSER ATLAS ENGINEER

S.O. REFERENCE:

RECEIVED AT WELL

TAPE (INITIALS)

FILM (INITIALS)

RIG TIME

SUB TOTAL

TAX

ESTIMATED TOTAL

PRICES SUBJECT TO CORRECTION
15-051-24535-00-00

CASA:
ELIN:
NAME:

RICHARDS NO. 3

CMPLN:

November 27, 1987

T.O.S.
2000' R.T.D.: 3659' (-2(57)

CONTRACTOR REP;IN DRIL. RIG NO. 1

COMPLETED:

November 22, 1987

\textbf{Casing Record}

8 5/8" set at 2494' with 745 ft. 60/40

nor...2% sel...35 cc.

9 3/2" set at 3659' with 100 ft.

common...10% salt...10 bbls salt

water flush.

\textbf{Graphical Representation:}

- Units 37
- US 10.0
- B.t Trip

2/11/1988

John Howard

1977
<table>
<thead>
<tr>
<th>PRICE REFERENCE</th>
<th>SECONDARY REF OR PART NO.</th>
<th>LOC</th>
<th>ACCOUNT</th>
<th>DESCRIPTION</th>
<th>UNITS 1</th>
<th>UNITS 2</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
</tr>
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<tbody>
<tr>
<td>317</td>
<td>205</td>
<td></td>
<td></td>
<td>MILEAGE</td>
<td>5131</td>
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</table>

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. B-

STATE COMMISSION 3/9/1988

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIRED WITH IN THE PRODUCTION OF GOODS AND OR WITH SERVICES FURNISHED UNDER THIS CONTRACT.

Wichita, Kansas

SUB TOTAL: 2,045.23

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

CUSTOMER OR HIS AGENT (SIGNATURE)

CUSTOMER OR HIS AGENT (PLEASE PRINT)

HALLIBURTON OPERATOR

HALLIBURTON SERVICES

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton’s current price list. Invoices payable net by the 20th of the following month after date of invoice. Upon Customer’s default in payment of Customer’s account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, not to exceed 10% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state whose services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton’s liability and customer’s recovery under this contract is limited to the amount of payment herein stated, whether legal or equitable, arising from any cause of action or transaction. Halliburton shall have no liability or responsibility for any incidental or consequential damages.

PRICE REFERENCE | SECONDARY REF OR PART NO. | LOC | ACCOUNT | DESCRIPTION | UNITS 1 | UNITS 2 | UNIT PRICE | AMOUNT |
<table>
<thead>
<tr>
<th></th>
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<td>341</td>
<td>171</td>
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</tr>
</tbody>
</table>
TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: MAE OILFIELD

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 7

LEASE, RUSHRADS

SEC. 6

TWP. 11

RANGE 20

FIELD COUNTY

OWNED BY

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME

FORMATION THICKNESS

PACKER TYPE

TOTAL DEPTH

BORE HOLE

INITIAL PROD

PRESENT PROD

PREVIOUS TREATMENT

NEW USE

WEIGHT

SIZE

DEPT

MAX ALLOW. P.S.I.

CASING

LINER

TUBING

OPEN HOLE

PERFORATIONS

PERFORATIONS

PERFORATIONS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

1. Consideration, the sum named Customer agrees:

2. To pay HALLIBURTON in accord with the rates and terms stated in HALLIBURTON's current price list.

3. That HALLIBURTON shall not be responsible for and hold harmless the Customer against any liability for damage to property of Customer or the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of HALLIBURTON.

4. That Customer shall be responsible for and secure HALLIBURTON against any liability for loss or damage caused by the willful misconduct or gross negligence of HALLIBURTON.

5. That Customer shall be responsible for and secure HALLIBURTON against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by HALLIBURTON hereunder.

6. That Customer shall be responsible for and secure HALLIBURTON against any liability for injury to or death of persons other than employees of HALLIBURTON, or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of HALLIBURTON.

7. That HALLIBURTON makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.

8. That Customer shall, at its risk and expense, attempt to recover any HALLIBURTON equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay HALLIBURTON its replacement cost, unless such loss is due to the sole negligence of HALLIBURTON.

9. That HALLIBURTON shall not be liable for any loss or damage to any of Customer's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of HALLIBURTON.

10. Because of the uncertain variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON is unable to guarantee the accuracy of any chart, interpretation, research analysis, job recommendation or other data furnished by HALLIBURTON.

11. HALLIBURTON warrants only to the products, supplies, materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. HALLIBURTON's liability and Customer's exclusive remedy in any capacity of action, whether in contract, tort, breach of warranty or otherwise, arise out of the sale or use of any products, supplies, or materials in expressly limited to the replacement of such products, supplies, materials or services returned to HALLIBURTON or, at HALLIBURTON's option, to the allowance to the Customer of credit for the cost of such items. In no event shall HALLIBURTON be liable for special, incidental, indirect, punitive or consequential damages.

12. That invoices payable NET by the 10th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which this invoice is dated, Customer agrees to pay interest thereon default at the highest lawful interest rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.

13. This contract shall be governed by the law of the state where services are rendered or equipment or materials are furnished.

14. HALLIBURTON shall not be bound by any changes or modifications in the contract hereof unless such change or modification is made in writing by a duly authorized executive officer of HALLIBURTON.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

CUSTOMER

SIGNED

DATE

A.M.

STAFF 9-12-88

STAFF 3/9/88
<table>
<thead>
<tr>
<th>PRICE REFERENCE</th>
<th>SECONDARY REF ON PART NO.</th>
<th>CODE</th>
<th>DESCRIPTION</th>
<th>UNITS</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
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<tr>
<td>504-118</td>
<td>1 B</td>
<td>B</td>
<td>Halliburton Light Cement</td>
<td>200</td>
<td>4.92</td>
<td>984 00</td>
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<td>100 Cu. Ft. PozmixCement 2% Gel</td>
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<td>Calcium Chloride Blended</td>
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<td>30 25</td>
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<td>Sand 20/40 Brady on side</td>
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<td>7.95</td>
<td>15 90</td>
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</table>

**THIS IS NOT AN INVOICE.**

**BULK MATERIALS DELIVERY AND TICKET CONTINUATION**

Date: 3-7-88

**CHARGE TO**

Halliburton Services

**MAIL OPERATIONS**

**OWNER**

Same

**DELIVERED FROM**

Hay, Ks

**LOCATION CODE**

50325

**TRUCK NO.**

0530

**RECEIVED BY**

N Ellis, Ks

**CONTRACTOR**

Zigler No. B 654811

**FOR INVOICE AND TICKET NO.**

654811

**CARRY FORWARD TO INVOICE**

SUB-TOTAL 29065.23

**CUSTO**

CONSERVATION DIVISION

Wichita, Kansas

Form 1911-05 Rev. 9-81
### JOB SUMMARY

#### WELL DATA

- **Field**:  
- **Sec.**: 6  
- **Twp.**:  
- **Rng.**: 11  
- **County**:  
- **Leases**:  
- **State**:  

<table>
<thead>
<tr>
<th>Field</th>
<th><strong>NEW</strong></th>
<th><strong>USED</strong></th>
<th><strong>WEIGHT</strong></th>
<th><strong>SIZE</strong></th>
<th><strong>FROM</strong></th>
<th><strong>TO</strong></th>
<th><strong>MAXIMUM P.E. ALLOWABLE</strong></th>
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<tbody>
<tr>
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<td><strong>Perforations</strong></td>
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<td></td>
</tr>
</tbody>
</table>

#### JOB DATA

- **Called Out**:  
- **On Location**:  
- **Job Started**:  
- **Job Completed**:  

#### PERSONNEL AND SERVICE UNITS

- **Name**:  
- **Unit No. & Type**:  
- **Location**:  

#### TOOLS AND ACCESSORIES

- **Type & Size**:  
- **QTY**:  
- **Make**:  

#### MATERIALS

- **Material Type**:  
- **Density**:  
- **Lb./Gal.**:  

#### CEMENT DATA

<table>
<thead>
<tr>
<th><strong>Stage</strong></th>
<th><strong>Number of Sacks</strong></th>
<th><strong>Type</strong></th>
<th><strong>API Class</strong></th>
<th><strong>Brand</strong></th>
<th><strong>Bulk Sacked</strong></th>
<th><strong>Additives</strong></th>
<th><strong>Yield Cu.Ft./Bl.</strong></th>
<th><strong>Mixed Lbs./Gal.</strong></th>
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<tbody>
<tr>
<td>1</td>
<td>200</td>
<td>Hat 1 , 4</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>1.84</td>
<td>134</td>
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</tbody>
</table>

#### PRESSURES IN PSI

- **Circulating** |  
- **Displacement** |  
- **Breakdown** |  
- **Maintenance** |  
- **Squeeze** |  

#### SUMMARY

<table>
<thead>
<tr>
<th>Field</th>
<th><strong>Volume</strong></th>
<th><strong>Type</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Cement Slurry</strong>: Bbl.-Gal.</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Total Volume</strong>: Bbl.-Gal.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### REMARKS

- **Cement Left In Pipe**:  
- **Conservation Division**:  

#### Footer

- **Date**: 3/9/1988  
- **Conservation Division**:  
- **Wichita, Kansas**  

**Form 2025-R1**
<table>
<thead>
<tr>
<th>CHART NO.</th>
<th>TIME</th>
<th>RATE (BPM)</th>
<th>VOLUME (BBL)</th>
<th>PUMPS T C</th>
<th>PRESSURE (PSI)</th>
<th>DESCRIPTION OF OPERATION AND MATERIALS</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>9:00</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>SET CIRC. FILTER 1ST SET 1411</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>LUNCH &amp; PRESS PRIMARY &amp; SHUT IN ESTABISHED INJECTIONS PIKE CEMENT</td>
</tr>
<tr>
<td>10:00</td>
<td>3-8-22</td>
<td>3</td>
<td></td>
<td></td>
<td>850</td>
<td>GET CIRC TO SURFACE AS START</td>
</tr>
<tr>
<td>10:30</td>
<td>3-1/2</td>
<td>2</td>
<td></td>
<td></td>
<td>450</td>
<td>STATE PUMP HOO SHAKER PUMP 400 GAL FLU-CHEK 21</td>
</tr>
<tr>
<td>11:50</td>
<td>3-1/2</td>
<td>2</td>
<td></td>
<td></td>
<td>450</td>
<td>STATE PUMP HOO SHAKER PUMP 400 GAL FLU-CHEK 21</td>
</tr>
</tbody>
</table>

**COMPANY AND DATE:**

- **HALLIBURTON SERVICES**
- **JOB LOG**
- **WELL NO. 3**
- **LEASE: XCH-3A**
- **TICKET NO.: 62560**
- **CUSTOMER: MAI OPERATIONS**
- **PAGE NO.: 1**
- **JOB TYPE: 50**
- **DATE: 2-7-80**

**RECEIVED:**

- **STATE CORPORATION COMMISSION:**
  - **PUMP IN C CMT**

**CONTRACTOR:**

- **Wichita, Kansas**

**DATE:**

- **3/9/1980**

**CMT CIRC TO SURFACE**

(CIRC APPRX 35 SKS TO PIT)
<table>
<thead>
<tr>
<th>CHART NO.</th>
<th>TIME</th>
<th>RATE (BPM)</th>
<th>VOLUME (gall)</th>
<th>PUMPS</th>
<th>PRESSURE (PSI)</th>
<th>DESCRIPTION OF OPERATION AND MATERIALS</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>0918</td>
<td>1/2</td>
<td>500</td>
<td>T</td>
<td>500</td>
<td>Finish mix cont, wash out pump line</td>
</tr>
<tr>
<td></td>
<td>0921</td>
<td>1/2</td>
<td>250</td>
<td>C</td>
<td></td>
<td>Start job and start mix</td>
</tr>
<tr>
<td></td>
<td>0922</td>
<td>1/2</td>
<td>250</td>
<td>T</td>
<td></td>
<td>Stop rigs and shut in pumps</td>
</tr>
<tr>
<td></td>
<td>0945</td>
<td>1/2</td>
<td>250</td>
<td>T</td>
<td></td>
<td>Shut pump and wash up tool</td>
</tr>
<tr>
<td></td>
<td>1018</td>
<td>1/2</td>
<td>250</td>
<td>T</td>
<td></td>
<td>Open tool to tool and let cont set</td>
</tr>
<tr>
<td></td>
<td>1020</td>
<td>1/2</td>
<td>250</td>
<td>T</td>
<td></td>
<td>Release to tool - drill and pump</td>
</tr>
<tr>
<td></td>
<td>1020</td>
<td>1/2</td>
<td>250</td>
<td>T</td>
<td></td>
<td>Close in &amp; let cont set</td>
</tr>
<tr>
<td></td>
<td>1045</td>
<td>15</td>
<td>250</td>
<td>T</td>
<td></td>
<td>Release to tool, drive &amp; release rig</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>250</td>
<td>T</td>
<td></td>
<td>Pull rings up &amp; release</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>250</td>
<td>T</td>
<td></td>
<td>Pressure tool &amp; close</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>250</td>
<td>T</td>
<td></td>
<td>Rig to drill out cont in area</td>
</tr>
</tbody>
</table>