KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  

Operator:  License #: 32511  
Name:  Imperial American Oil Corporation  
Address:  10004 W 20th St N  
City/State/Zip:  Wichita KS 67212  
Purchaser:  None  
Operator Contact Person:  Hal Porter  
Phone:  (316) 773-3808  
Contractor:  Name: Murfin Drilling Company, Inc.  
License:  30606  
Wellsite Geologist:  Randall Kilian  

Designate Type of Completion:  
- [✓] New Well  
- [ ] Re-Entry  
- [ ] Workover  
- [ ] Oil  
- [ ] SWD  
- [ ] SIOW  
- [ ] Temp. Abd.  
- [ ] Gas  
- [ ] ENHR  
- [ ] SIGW  
- [✓] Dry  
- [ ] Other (Core, WSW, Expl., Cathodic, etc)  

If Workover/Re-entry:  Old Well Info as follows:  
Operator:  
Well Name:  

Original Comp. Date:  
Original Total Depth:  
- [ ] Deepening  
- [ ] Re-perf.  
- [ ] Conv. to Enhr./SWD  
- [ ] Plug Back  
- [ ] Plug Back Total Depth  
- [ ] Commingled  
- [ ] Docket No.  
- [ ] Dual Completion  
- [ ] Docket No.  
- [ ] Other (SWD or Enhr.)  
- [ ] Docket No.  

4-16-01  
Spud Date or Recompletion Date  
4-22-01  
Date Reached TD  
4-22-01  
Completion Date or Recompletion Date  

API No.: 15 - 051-25,083 - 60  
County:  Ellis  
E/W, SE/4  
Sec. 6  
Twp. 11 S. R. 20  
[ ] East  
[✓] West  
1340 feet from  
N (circle one) Line of Section  
370 feet from  
E (circle one) Line of Section  
Footages Calculated from  
Nearest Outside Section Corner:  
(circle one) NE  
(circle one) SW  
(circle one) NW  
(circle one) SE  

Lease Name:  
Field Name:  
Producing Formation:  
Elevation:  
Ground:  
Kelly Bushing:  
Total Depth:  
Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at:  
Feet  
Multiple Stage Cementing Collar Used?  
[ ] Yes  
[✓] No  
If yes, show depth set  
Feet  
If Alternate II completion, cement circulated from:  
Feet depth to:  
Surface  
160 sx cmt.  

Drilling Fluid Management Plan  
Fluids must be collected from the Reserve Pit  
Chloride content: 38,000 ppm  
Fluid volume: 400 bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  

Operator Name:  
Lease Name:  

Quarter  
Sec.  
Twp.  
S. R.  
[ ] East  
[ ] West  
County:  
Docket No.:  

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-107 applies. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. All copies of wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:  
Title:  
Date:  
Subscribed and sworn to before me this  
Date:  
Notary Public:  
Date Commission Expires:  

KCC Office Use ONLY  
Letter of Confidentiality Attached  
[✓]  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  

SUSAN K. COOK  
Notary Public - State of Kansas  
My Appt. Expires 11/3/04
Operator Name: Imperial American Oil Corporation  Lease Name: Mai  Well #: 6-1
Sec. 6  Twp. 11  S. R. 20  ☑ East  ☐ West  County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  ☑ Yes  ☐ No  ☐ Log  Form (Top), Depth and Datum  ☐ Sample
(Attach Additional Sheets)

Samples Sent to Geological Survey  ☑ Yes  ☐ No
Cores Taken  ☐ Yes  ☑ No
Electric Log Run  ☑ Yes  ☐ No
(Submit Copy)

List All E. Logs Run:
C-N Density, Dual Induction; Sonic by ELI

See attached sheet for this.

RELEASED
MAY 09 2002

FROM CONFIDENTIAL

<table>
<thead>
<tr>
<th>CASING RECORD</th>
<th>☐ New  ☑ Used</th>
</tr>
</thead>
<tbody>
<tr>
<td>Report all strings set-conductor, surface, intermediate, production, etc.</td>
<td></td>
</tr>
<tr>
<td>Purpose of String</td>
<td>Size Hole Drilled</td>
</tr>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
</tr>
<tr>
<td>Circulated</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>ADDITIONAL CEMENTING / SQUEEZE RECORD</th>
</tr>
</thead>
<tbody>
<tr>
<td>Purpose:</td>
</tr>
<tr>
<td>☑ Perforate</td>
</tr>
<tr>
<td>☑ Protect Casing</td>
</tr>
<tr>
<td>☑ Plug Back TD</td>
</tr>
<tr>
<td>☑ Plug Off Zone</td>
</tr>
<tr>
<td>Depth</td>
</tr>
<tr>
<td>Shots Per Foot</td>
</tr>
<tr>
<td>Specify footage of each interval perforated</td>
</tr>
<tr>
<td>Specified and Kind of Material Used</td>
</tr>
<tr>
<td>Date of Perforation</td>
</tr>
<tr>
<td>MAY 10 2001</td>
</tr>
<tr>
<td>CONSERVATION DIVISION</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>TUBING RECORD</th>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date of First, Resumed Production, SWD or Enhr.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Producing Method</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☑ Flowing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☑ Pumping</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☑ Gas Lift</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☑ Other (Explain)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Estimated Production Per 24 Hours</td>
<td>Oil Bbls</td>
<td>Gas Mcf</td>
<td>Water Bbls</td>
<td>Gas-Oil Ratio</td>
</tr>
<tr>
<td>Disposition of Gas</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☑ Vented</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☑ Sold</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☑ Used on Lease (If vented, Sumit ACO-18)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

METHOD OF COMPLETION  |
| Production Interval |
| ☑ Open Hole  |
| ☑ Perf.  |
| ☑ Dually Comp.  |
| ☑ Commingled  |
| ☑ Other (Specify)  |

KCC  |
MAY 09 2001  |
CONFIDENTIAL
**Log Tops**

<table>
<thead>
<tr>
<th>Formation</th>
<th>Log Top</th>
<th>Datum</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1496</td>
<td>Subsea +540</td>
</tr>
<tr>
<td>Base</td>
<td>1532</td>
<td>Subsea +504</td>
</tr>
<tr>
<td>Topeka</td>
<td>3070</td>
<td>Subsea -1034</td>
</tr>
<tr>
<td>Heeb. Sh</td>
<td>3280</td>
<td>Subsea -1244</td>
</tr>
<tr>
<td>Toronto</td>
<td>3301</td>
<td>Subsea -1265</td>
</tr>
<tr>
<td>Lansing</td>
<td>3317</td>
<td>Subsea -1281</td>
</tr>
<tr>
<td>Base KC</td>
<td>3536</td>
<td>Subsea -1500</td>
</tr>
<tr>
<td>Cong.</td>
<td>3582</td>
<td>Subsea -1546</td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3664</td>
<td>Subsea -1628</td>
</tr>
<tr>
<td>TD</td>
<td>3733</td>
<td>Subsea -1700</td>
</tr>
</tbody>
</table>
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature: Louis McRury

Printed Name: Louis McRury
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature

Louis McRita

PRINTED NAME