AFFIDAVIT OF COMPLETION FORM

OPERATOR: Petro-Mining Resources, Inc.
ADDRESS: P.O. Drawer 298
Oberlin, KS 67749

CONTACT PERSON: James R. Betts
PHONE: (913) 475-3801

PURCHASER: Clear Creek Inc.
ADDRESS: 818 Century Plaza Building
Wichita, KS 67202

DRILLING CONTRACTOR: Circle M Drilling Co.
ADDRESS: P.O. Box 128
Oberlin, KS 67749

API NO.: 15163218110000
COUNTY: Roos
FIELD: Webster

PROD. FORMATION: Arbuckle (LIC)
LEASE: Koppes
WELL NO.: 2-21
WELL LOCATION: CS/2WENE
660 Ft. from West Line and
990 Ft. from North Line of
the NE (Qtr.) SEC 2 TWP 7 S RGE 19 W.

WELL PLAT:

TOTAL DEPTH: 3412 ft.
SPUD DATE: 9/29/82
DATE COMPLETED: 10/22/82
ELEV: GR 1953

WELL PLAT:

3412 ft.


drilled

204 ft.

DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWN. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROSULATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

James R. Betts, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PETRO-MINING RESOURCES, INC.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November, 1982.

MY COMMISSION EXPIRES: December 6, 1985

** The person who can be reached by phone regarding any questions concerning this information.
Limestone 3096' 3104' Oread
Limestone 3330' 3334' J zone (LKC)
Dolomite 3407' 3442' open hole (Arb.)

TIGHT HOLE DO NOT RELEASE INFORMATION FOR 24 MONTHS (Nov. 4, 1982 thru Nov. 4, 1984).

Oread perf. - 3104' 4/ft. SSB's
J-zone 3330-34' 4/ft. SSB's
Arb. open hole 3407-42' 4/ft. SSB's

Report of all strings set - surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Hole drilled</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>12 3/8</td>
<td>24</td>
<td>206</td>
<td>60/40 pos</td>
<td>130</td>
<td>2% gel, 3% cc.</td>
</tr>
<tr>
<td>production</td>
<td>7 7/8</td>
<td>5</td>
<td>3407'</td>
<td>60/40 pos</td>
<td>150</td>
<td>2% gel, 10% salt</td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>N/A</td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shells per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>3384.86'</td>
<td>T/A 3272'</td>
</tr>
</tbody>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval touched</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oread - 4000 gal, Arbuckle - 8000 Gal</td>
<td>J-zone - 4000 Gal</td>
</tr>
<tr>
<td>10% acetic 3% HCl</td>
<td></td>
</tr>
</tbody>
</table>

Date of first production: October 22, 1982
Producing method (flooding, pumping, gas lift, etc.): pumping
Gravity: N/A
Disposition of gas (vented, used on lease or sold): N/A

<table>
<thead>
<tr>
<th>DATE OF PRODUCTION PER 24 HOURS</th>
<th>OR</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>PER 24 HOURS</td>
<td>15.00</td>
<td>MCF</td>
<td>2%</td>
<td>N/A</td>
</tr>
</tbody>
</table>

Perforations: A/A

RELEASED

NOV 14 1984
11/14/84
FROM CONFIDENTIAL