Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

License 0 5352 Expiration Date

Operator: Baird Oil Co.
Address: Box 7
Logan, KS 67646

** Contact Person: Jim R. Baird
Phone: (913) 689-7456

Purchaser: Farmland Industries, Inc.
Address: P.O. Box 7305
Kansas City, Missouri, 64116

Drilling Contractor: Abercrombie Drilling, Inc.
Address: 801 Union Center
Wichita, KS 67202

Lease: Schneider
Well No.: 6
Well Location: SE SE Sec 52 NW NE

TOTAL DEPTH: 3437′ PBD: 3644′
SPUD DATE: 4/08/83 DATE COMPLETED: 4/14/83
ELEV: GR 1972 DF 1975 KB 1977

Drilled with (Cable) (Rotary) (Air) Tools.
Docket No. of Disposal or Repressuring Well Being Used to Dispose of Water from This Lease.

Amount of surface pipe set and cemented: 208′ DV Tool Used? No

This Affidavit Applies To: (Circle One) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, Oper. Other

All Requirements of the Statutes, Rules and Regulations promulgated to regulate the Oil and Gas Industry have been fully complied with.

Affidavit

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Subscribed and sworn to before me this 6th day of May 1983

(Notary Public)
Robert B. Hartman

My Commission Expires: 3/24/89

** The person who can be reached by phone regarding any questions concerning this information.
**FILL IN WELL INFORMATION AS REQUIRED:**

**ACO-WELL HISTORY (E) SEC. 21 TWP. 7S RGE. 19W (E)**

**SHOW GEOLOGICAL MARKERS, LOG RUN, OR OTHER DESCRIPTIVE INFORMATION:**

<table>
<thead>
<tr>
<th>Formation Description, Contents, Etc.</th>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Clay, Sand &amp; Shale</td>
<td>210</td>
<td>210</td>
<td>SAMPLE TOPS</td>
<td>1160</td>
</tr>
<tr>
<td>Shale &amp; Sand</td>
<td>210</td>
<td>210</td>
<td></td>
<td>1160</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1479</td>
<td>1479</td>
<td>Anhydrite 1479'</td>
<td>1479'</td>
</tr>
<tr>
<td>Shale</td>
<td>1512</td>
<td>1512</td>
<td>B/Anhydrite 1512'</td>
<td>1512'</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>3100</td>
<td>3100</td>
<td></td>
<td>3100</td>
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<tr>
<td>Lime</td>
<td>3464</td>
<td>3464</td>
<td></td>
<td>3464</td>
</tr>
<tr>
<td>Rotary Total Depth</td>
<td>3464</td>
<td>3464</td>
<td></td>
<td>3464</td>
</tr>
</tbody>
</table>

**Tops**
- Sample Log
- Anhy 1479 +498 1476 +501
- B/Anhy. 1512 +465 1510 +467
- Topeka 2929 -952 2926 -949
- Heebner 3130 -1153 3125 -1148
- Tampa 3154 -1177 3148 -1171
- Lansing 3172 -1195 3165 -1188
- B/C/K 3392 -1415 3389 -1412
- ARB 3457 -1480 None
- Reagan Sd 3457 -1480 None
- Gorhan 3464 -1487 None
- LTD 3436 -1459 None

**CASEING RECORD (New) or (Used)**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in. O.D.)</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8 5/8&quot;</td>
<td>20#</td>
<td>208'</td>
<td>Common</td>
<td>160</td>
<td>2% gel, 3% c.c.</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>4½&quot;</td>
<td>9½#</td>
<td>3456'</td>
<td>Common</td>
<td>200</td>
<td>18% Salt, .75% CFR2</td>
</tr>
</tbody>
</table>

**LINER RECORD**

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Depth Interval</th>
<th>Shots per ft.</th>
<th>Size &amp; Type</th>
</tr>
</thead>
<tbody>
<tr>
<td>3/8&quot;</td>
<td>3364-3368</td>
<td></td>
</tr>
<tr>
<td>1/2&quot;</td>
<td>3342-3348</td>
<td></td>
</tr>
<tr>
<td>3/4&quot;</td>
<td>3323-3329</td>
<td></td>
</tr>
</tbody>
</table>

**TUBING RECORD**

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

1 shot 3360-3366 3 shot(s) Depth Interval 3/8"-3/4" 3360-3366 3 shot(s) Depth Interval 1/2"-1/4" 3344-3348 3 shot(s) Depth Interval 3/4"-3/2" 3320-3323 3 shot(s) Depth Interval 3/2"-1 3300-3304

**500 gal. 28% & 1500 gal. 15% & 6 bbl. overflow**

**500 gal. 26% & 2,000 gal. 15% & 6 bbl. overflow**

**500 gal. 28%, 2,000 gal. 15% & 6 bbl. overflow**

**500 gal. 26%, 1,500 gal. 15% & 6 bbl. overflow**

**Date of first production**

4-27-83

**Estimated Production - I.P.** 15 Bbl.

**Pumping**

**Gravity** 33

**Disposal of gas (vent, used on lease or sold)**

Perforations 3168 - 3368