TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

Operator License No.: 4472
Op Name: N.F. PRODUCERS, INC.
Address: 940 WADSWORTH -BLVD. 3RD FLOOR
LAKWOOD, CO 80214

API Well Number: 15-039-20121-00-00
Spot: SWNW
Sec/Twnshp/Rge: 9-18-26W
3300 feet from S Section Line,
4620 feet from E Section Line
Lease Name: HUFF A
County: DECATUR
Well #: 2
Total Vertical Depth: 3540 feet

CIBP Size: feet: 3501
PROD Size: 4.5 feet: 3539
SURF Size: 8.625 feet: 234

Well Type: OIL
UIC Docket No: Date/Time to Plug: 05/19/2005 9:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Recvd. from: JOHN TURNER
Company: MURFIN DRILLING CO., INC.
Phone: (785) 462-6781

Proposed: Ordered out 300 sxs Swift Multi-Density cement and 700# hulls.
Plugging: Fluid level 450'. DV tool at 1990' w/250 sxs.
Method: Pulled pump out - backed tubing off and packer at 3385'.

Plugging Proposal Received By: HERB DEINES
WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/19/2005 11:30 AM
KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:
Ran tubing to 2500'. Swift Services pumped 67 sxs Swift Multi-Density cement with 400# hulls.
Pulled tubing to 1250'. Swift Services pumped 50 sxs SMD with 225# hulls - cement circulated.
PTOH. Squeezed with 15 sxs SMD and 75# hulls.
Max. P.S.I. 300#. S.I.P. 300#.
Backside full of cement.

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RECEIVED
JUN - 1 2005
KCC WICHITA

Remarks: SWIFT SERVICES, INC.
Plugged through: TBG

District: 04

Signed

(TECHNICIAN)

MAY 2 3 2005
12-68  Map No. 
OPER A.L. ABERCROMBIE, INC.
WELL #2 HUFF "A"
CONTR ABERCROMBIE DRILG
FIELD HUFF FIELD (LAN)
L.P. STATE IPP 93 BOPD, NO WTR, GTY 33, LAN
API #15-039-20121
PTD 3600

SPUD 9-17-69 7" @ 234 W/175  GEO. JACK WHARFORD

NO CORES

DST 1 (LAN) 3250-97, OP 15 MIN, SI 30 MIN, OP 60 MIN, SI 30 MIN, REC 155' OCM, ISIP 1006/30 MIN, IFF 31-31, FFP 52-83, FSIP 871/30 MIN
DST 2 (LAN) 3296-3340, OP 15 MIN, SI 30 MIN, OP 60 MIN, SI 30 MIN, REC 125' OCM, ISIP 882/30 MIN, IFF 41-52, FFP 72-93, FSIP 923/30 MIN
DST 3 (LAN) 3341-80, OP 15 MIN, SI 30 MIN, OP 60 MIN, SI 30 MIN, REC 75' OCM, ISIP 944/30 MIN, IFF 72-72, FFP 72-83, FSIP 551/30 MIN
DST 4 (LAN) 3379-3404, OP 15 MIN, SI 30 MIN, OP 60 MIN, SI 30 MIN, REC 180' WTR, ISIP 726/30 MIN, IFF 52-62, FFP 72-114, FSIP 706/30 MIN

RTD 3540  LOG 44" @ 3539 W/50  DV TOOL @ 1990 W/250
MIG CT CO 3501, PERF 1/3327, 1/3286 (LAN) SWAB 15 OCM
1500 ACID, MP 800#, SIP 500#, SWAB LOAD, SWAB 2 BOH/HR,
SWAB 3% BOH/2 HRS, PERF (LAN) 16/3326-30, 16/3285-89, SWAB AVERAGE 4% BOH, 10% WTR, 4 HRS, 3000 GA, MP 700#, SWAB LOAD, SWAB 5 3/4 BF, 40% WTR, 1 HR, SWAB 7 3/4 BF, 28% WTR/2ND HR, SWAB AVERAGE 6 BOH, 20% WTR, 5 HRS, POP.
STATE IPP 93 BOPD NO WTR, GTY 33, LAN 3285-3330 COMPLETED
12-9-69