STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5663

Name: Hess Oil Company

Address: P.O. Box 1009

City/State/Zip: McPherson, KS 67460

Purchaser:

Operator Contact Person: Bryan Hess

Phone: (316) 241-4640

Contractor: Name: Mallard J.V. Inc.

License: 4958

Wellsite Geologist: Gerald D. Honas

Designate, Type of Completion:

X New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.

Gas  ENHR  SIGW

X Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date  Old Total Depth

Deepering  Re-perf.  Conv. to Inj/SWD

Plug Back  PBD

Commingled  Docket No.

Dual Completion  Docket No.

Other (SWD or Inj?)  Docket No.

10-4-93  10-15-93  10-16-93

Spud Date  Date Reached To  Completion Date

APL NO. 15-179-21,065-00-99

County: Sheridan

Approx. N - SE - SW Sec. 17 Twp. 6 Rge. 26 X W

900 Feet from (circle one) Line of Section

1980 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or (circle one)

Lease Name: Ross Shipley  Well #: 1

Field Name: Hortonville

Producing Formation:

Elevation: Ground  2620'  KB  2625'

Total Depth  3950'  PBD

Amount of Surface Pipe Set and Cemented at  350  Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set  Feet

If Alternate II completion, cement circulated from:

feet depth to  w/  ex cm.

Drilling Fluid Management Plan  D&A  12-22-93

(Data must be collected from the Reserve Pit)

Chloride content  5,000  ppm  Fluid volume  80  bbls

Dewatering method used  Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name  License No.

County: Quarter Sec. Twp. Rng. E/W

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado

Buy  Wichita, Kansas  67202, within 120 days of the spud date, re-completion, workover or conversion of a well.

Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of

12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12

months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS

MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied

with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dick Hess, Vice-President

Title: Dick Hess, Vice-President

Subscribed and sworn to before me this 1st day of November, 1993.

Notary Public

NOTARY PUBLIC - State of Kansas

Date Commission Expires

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Geologist Report Received

Distribution  KCC  KGS

Plug  Other (Specify)

Form ACO-1 (7-91)
Drill Stem Tests Taken  
(Attach Additional Sheets.)

- Yes  
- No

Samples Sent to Geological Survey

- Yes  
- No

Cores Taken

- Yes  
- No

Electric Log Run

- Yes  
- No

List All Logs Run:

- Dual Compensated Porosity
- Dual Induction
- Compensated Sonic

Log  
Formation (Top), Depth and Datums

- Sample

Name  

- Top  
- Datum

- Anhydrite  
  2222'  
  +403'

- Base Anhy.  
  2225'  
  +370'

- Topeka  
  3520'  
  -895'

- Heebner  
  3671'  
  -1046'

- Toronto  
  3696'  
  -1071'

- Lansing  
  3714'  
  -1089'

- Base K.C.  
  3912'  
  -1287'

- RTD  
  3951'  
  -1326'

CASING RECORD  

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent of Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>25#</td>
<td>350'</td>
<td>60/40 Poz</td>
<td>225</td>
<td>2% gel, 3% cc</td>
</tr>
</tbody>
</table>


**ALLIED CEMENTING CO., INC.**

**Home Office P. O. Box 31**

**Russell, Kansas 67665**

<table>
<thead>
<tr>
<th>Date</th>
<th>Sec.</th>
<th>Fwp.</th>
<th>Range</th>
<th>Called Out</th>
<th>On Location</th>
<th>Job Start</th>
<th>Finish</th>
</tr>
</thead>
<tbody>
<tr>
<td>10-4-93</td>
<td>17</td>
<td>6</td>
<td>26</td>
<td></td>
<td></td>
<td>9:30 PM</td>
<td>11:00 PM</td>
</tr>
</tbody>
</table>

**Lease:** Hess-Shipton  
**Well No.:** 1  
**Location:** Allison 3S-1/4E-N5, Sheridan, Kan

**Contractor:** Mallerol J.V. Inc.

**Type Job:** Surface

**Hole Size:** 12 1/4
**T.D.:** 350'  
**Cag.:** 8 3/8
**Depth:** 349'

**Tub. Size:** Depth

**Drill Pipe:** Depth

**Tool:** Depth

**Cement Left in Cag.:** 15'
**Shoe Joint:** Minimum

**Press Max.:** Displace
**Meas Line:**

**Perf.:**

### EQUIPMENT

<table>
<thead>
<tr>
<th>No.</th>
<th>Description</th>
<th>Name</th>
</tr>
</thead>
<tbody>
<tr>
<td>191</td>
<td>Pumptruck</td>
<td>Walt</td>
</tr>
<tr>
<td></td>
<td>Helper</td>
<td>Steve U.</td>
</tr>
<tr>
<td>315</td>
<td>Bulktrk</td>
<td>Driver</td>
</tr>
</tbody>
</table>

### DEPTH of Job

**Reference:** Pumptruck
**8 3/4 word plus 2 25 per mile:** 42.00

**Sub Total:** 87.85

### CEMENT

<table>
<thead>
<tr>
<th>Consisting of</th>
<th>Amount Ordered</th>
<th>Price</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common</td>
<td>1 35 sks 6900 lb</td>
<td>6.65</td>
</tr>
<tr>
<td>Poz. Mix</td>
<td>90 sks 2</td>
<td>3.00</td>
</tr>
<tr>
<td>Gel</td>
<td>4 sks 2</td>
<td>7.00</td>
</tr>
<tr>
<td>Chloride</td>
<td>7 sks 2</td>
<td>25.00</td>
</tr>
<tr>
<td>Quickset</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Sales Tax:**

**Handling:** 1.00 per sk
**Mileage:** 48 per sk/mile
**39 miles:** Sub Total 1,945.75

**Total:**

**Floating Equipment**

**Remarks:** Cement Did Circ.
### Allied Cementing Co., Inc.

**Home Office P. O. Box 31**

**Russell, Kansas 67665**

**4929**

<table>
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<td>6:00 pm</td>
<td>9:00 pm</td>
<td>10:30 pm</td>
<td>12:00 pm</td>
</tr>
</tbody>
</table>

**Lease:** Ross-Skiple

**Well No.:** 1

**Location:** Allison 35-5E-N

**County:** Sheridan

**State:** KS

**Contractor:** Mallard #2

**Type Job:** PTA

**Hole Size:** 7 7/8

**T.D.:** 3950

**Cased Depth:**

- **Drill Pipe:** 4 1/2, 16, 6, Depth 2250

**Tool:**

- **Cement Left in Cased:**
- **Shoe Joint:**

**Press Max.:**

- **Minimum:**

**Mess Line:**

- **Displace:**

**Owner:** Hess 0.1

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

**Charge To:** Hess 0.1

**Street:** P.O. Box 905

**City:** McPherson

**State:** Kan

**Zip:** 67460

The above was done to satisfaction and supervision of owner agent or contractor.

**Purchase Order No.:**

**CEMENT**

**Amount Ordered:** 200t, 6040, 62661

**Consisting of:**

- Common 120 sk, 0 600
- Poz. Mix 80 sk, 2 300
- Gel. 7 sk, 2 700

**Chloride, Quicksers**

**Sales Tax**

- **Handling:** 100 per sk
- **Mileage:** 40 per sk/mile, 39 miles

**Sub Total**

**Total**

**DEPHT of Job**

- **Reference:**
  - Pump Tlt: 8 8/10
  - 1/2 Dry Hole Plug: 21
  - Total: 87

**Floating Equipment**

**Remarks:**

- 25 sk @ 2250
- 15 sk in Rafter
- 100 sk @ 1375
- 40 sk @ 400
- 10 sk @ 40

**RECEIVED**

STATE CORPORATION COMMISSIONER

Wichita, Kansas

NOV 05 1963