NOTICE OF INTENTION TO DRILL

STATE OF KANSAS
(see rules on reverse side)

STARTING DATE: January 28, 1985

OPERATOR:
License #: 6111
Name: N-B Company, Inc.
Address: P.O. Box 506, Russell, KS 67665-0506
Contact Person: Joe K. Branum
Phone: (913) 483-5345

CONTRACTOR:
License #: 8241
Name: Emphasis Oil Operations
City/State: P.O. Box 506, Russell, KS 67665-0506

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

If OWWO: old well info as follows:
Operator: 
Well Name: 
Comp Date: 
Old Total Depth: 3450 feet
Projected Total Depth: 3450 feet
Projected Formation at TD: Arbuckle
Expected Producing Formations: Arbuckle & K.C.

API Number: 163-22.623-00-00

NE, NW, SE ... Sec 14, Twp 7 S, Rge 19 E
(locate)
2310... Ft North from Southeast Corner of Section
1650... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line: 330 feet.
County: Rooks
Lease Name: Wallace
Well #: 5

Domestic well within 330 feet: No
Municipal well within one mile: No

Depth to Bottom of fresh water: 80 feet
Lowest usable water formation: Dakota
Depth to Bottom of usable water: 900 feet
Surface pipe by Alternate: 2
Surface pipe to be set: 250 feet
Conductor pipe if any required: feet
Ground surface elevation: 1950 Est. feet MSL
This Authorization Expires: 1-22-85
Approved By: President
Date: 1-21-85
Signature of Operator or Agent: Joe K. Branum

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Form C-1 4/84
any usable water to surface within 120 days of filing date.

4. Fill any holes or fractures in the production pipe from below.

8. Notice K.C.C., within 10 days when injection commences or terminates.

5. Prior to phreatic, prepare a phreatic plan, then obtain approval.

6. Submit phreatic plan (CP-4) to K.C.C. after phreatic is completed.

7. Obtain an approved injection docket number before disposing of salt.

8. Notify District office 48 hours prior to old well workover or re-entry.

1. Notify District office of existing wells.

2. Set surface casing by circulating cement to the top.

3. Fill completion forms ACO-1 with K.C.C., within 90 days of well

compilation. Following instructions on ACO-1, slide 1.

4. Notify District office of existing wells.

5. Prior to phreatic, prepare a phreatic plan, then obtain approval.

6. Submit phreatic plan (CP-4) to K.C.C. after phreatic is completed.

7. Obtain an approved injection docket number before disposing of salt.

8. Notify District office 48 hours prior to old well workover or re-entry.

Important procedures to follow:

This card void if drillhole not started within six (6) months of date received by K.C.C.

Must be filed with the K.C.C. five (5) days prior to commencing well.