NOTICE OF INTENTION TO DRILL

Expected Spud Date: 8/01/95

Operator: License # 8061
Name: OIL PRODUCERS INC. OF KANSAS
Address: P.O. BOX 8647, WICHITA, KANSAS 67208
Contact Person: JOHN S. WEIR/DIANA RICEHEKY
Phone: 316-681-0231

Contractor: License # 5929
Name: DUKW DRILLING CO.

Well Drilled For: X Oil, X Gas, X Storage, X Disposal, X Seismic
Well Class: X Infield, X Mud Rotary, X Oil, X Gas, X Storage, X Disposal, X Seismic, X # of Holes, X Other
Type Equipment: X Mud Rotary, X Wildcat, X Cable, X Other

If OWOD: old well information as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth:

Directional, Deviated or Horizontal wellbore? No
If yes, true vertical depth: 1000 ft
Bottom Hole Location:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternates II completion, production pipes shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/21/95
Signature of Operator or Agent:...
Title: President

FOR ECC USH:

API # 15-163-332650000
Conductor pipe required: NONE
Minimum surface pipe required: 5000 feet per Alt.

Approved by: J.W. 7-24-95

This authorization expires: 7-24-96
(This authorization void if drilling not started within 6 months of effective date)
Spud date: 8/01/95

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CF-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 130 S. Market, Room 2678, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR_OIL PRODUCERS, INC. OF KANSAS
LEASE_MUIR "B"
WELL NUMBER_2
FIELD

LOCATION OF WELL: COUNTY_RUOKS
330 feet from south/north line of section
3630 feet from east/west line of section
SECTION_16 TWP_7 RG_19W

NUMBER OF ACRES ATTRIBUTABLE TO WELL QTR/QTR/QTR OF ACREAGE IS SECTION X _REGULAR or _IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: _NE_ NW_X SE SW PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Rooks County

EXAMPLE

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west; and
3) the distance to the nearest lease or unit boundary line.