STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner _______________ Southern States Oil Company

Address _______________ P. O. Box 693, Great Bend, Kansas

Lease (Farm Name) _______________ Holsman

Well No. _______________ # 3 called "B"-1

Well Location _______________ SE NE SE

Sec. __________ Twp. __________ Rge. (E) __________ (W) __________

County _______________ Rocks

Total Depth _______________ 3538

Field Name _______________

Oil Well __________ Gas Well __________ Input Well __________ SWD Well __________ Rotary D & A __________

Well Log filed with application as required __________ Yes __________

Date and hour plugging is desired to begin _______________ 8:00 AM 8-1-74

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Lee Roy Legleiter _______________ Address _______________ P. O. Box 693, Great Bend, Kansas

Plugging Contractor _______________ Not known at this time _______________ License No. _______________

Address _______________

Invoice covering assessment for plugging this well should be sent to:

Name _______________ Southern States Oil Company

Address _______________ P. O. Box 693, Great Bend, Kansas

and payment will be guaranteed by applicant or acting agent.

Signed: _______________

Applicant for Acting Agent

Date: _______________

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**DEVIATION:** By Acid Bottles = Straight @ 1200' & 2000'

**FORMATION:**

- **Lensing:** 3130 HB (-1170) Prod.
- **Artsed: 3260 HB (-1169) Prod.
- **Grnlt: 3276 HB
- **RBD: 3286 HB
- **6-5/8" Casing set at 3190' (17' in Artsed)
- **Diamond Cored from 3108' (above rock) to 3130'.**

**HISTORY OF WELL:**

- **1922:** 6-5/8" set @ 3190', RBD, bailed hole dry, perf.
- **1930:** 12-1/4", 6-5/8" set @ 3190', RBD, bailed hole dry, perf.
- **1935:** 11-3/4", 6-5/8" set @ 3190', bailed hole dry, perf.
- **1939:** 10-1/2", 6-5/8" set @ 3200', bailed hole dry, perf.
- **1943:** 8-1/2", 6-5/8" set @ 3200', bailed hole dry, perf.
- **1945:** 6-5/8" set @ 3200', bailed hole dry, perf.
- **1951:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1952:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1953:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1954:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1955:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1956:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1957:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1958:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1959:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1960:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1961:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1962:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1963:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1964:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1965:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1966:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1967:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1968:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1969:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1970:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1971:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1972:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1973:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
- **1974:** 4-1/2" tubed, 6-5/8" set @ 3200', bailed hole dry, perf.
HISTORY OF WELL CERTIFIED FROM FRONT SIDE OF SHEET:

Sub 2 bbl. wtr per hr, small show oil, ran 2" tubing w/retainer set @ 3100, squeezed 200 en count, 397 en in form, 30000 psi, pulled tubing, bailed hole to 3000 psi, part 3100-3800 w/15 bbls a 3100-3800 w/25 bbls, no gas, salinized w/2900 acid, 150 bbls, 1/6, 3800-5250, sub 1 1/6 bbl, tested 37 hrs, 2 bbl acid water per hr, no oil, oddlyecute, set 24 hr, 13 bbl fluid per hr, no show, ran 2" tubing w/holder packer set @ 3100, bailed hole w/12 bbls oil, 1050 gal delli, 1500 acid, 2000-40 bbls out in form, dropped to zero, released and pulled tubing, found hole in tubing, sub back 1/6, sub 1 1/6 bbls, 15 bbls wtr per hr, no oil, reverse 2" tubing w/holder packer set @ 3100, attempted to reinstill, tubing broken, pulled tubing, sub 1/6 back, sub 3 hrs 10 bbl wtr per hr for 8 hrs, ran 2" tubing w/acid holder set @ 3100, squeezed 150 en, 1500 psi, 115 en in form, bailed hole dry, drilled cement to 3100, ran rods over-cement, 42 hr test 75 en 75 bbl brt. Completed by affidavit 13-89-23.
State of Kansas

State Corporation Commission

CONSERVATION DIVISION
(Oil, Gas and Water)
P. O. Box 17027
3230 S. Meridian
WICHITA, KANSAS 67217

July 31, 1974

WELL PLUGGING AUTHORITY

Well No. 3
Lease Holman
Description SE NE SE 15-7-19W
County Rooks
Total Depth 3538'
Plugging Contractor ?

Southern States Oil Company
P. O. Box 693
Great Bend, Kansas 67530

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

[Signature]
J. Lewis Brock, Administrator

Mr. Leo Massey, P. O. Box 582, Hays, Kansas 67601
is hereby assigned to supervise the plugging of the above named well.