STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5016

Operator:
Name & Address
Energy Prod Inc.
1100 Bitting Bldg.
Wichita, Ks. 67202

API NUMBER 15- 065-21,793 -0000

C-NE SW, SEC. 15, T 6 S, R 22 W/E
2130 feet from S section line
SB 3800 1620 feet from E section line

Lease Name Rush C
Well # 2

County Graham
Well Total Depth 2840 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 247

Abandoned Oil Well xx
Gas Well xx
Input Well xx
SWD Well xx
D&A xx

Other well as hereinafter indicated

Plugging Contractor Kelso
License Number 6050
Address Chase, Ks.

Company to plug at: Hour: PM Day: 10 Month: Sept Year: 1990

Plugging proposal received from Vernom
(phone)

were:

8 5/8 set at 247 w/175 sks cwc 4 1/2 set at 3839 w/150 sks.

PB 3805

ACTUAL PLUGGING REPORT

Plugging Proposal Received by Carl Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All xx Part None

Operations Completed: Hour: 2:30PM Day: 10 Month: Sept Year: 1990

Sq 4 1/2 casing w/ sks cement blend w/300 lbs.
hulls mixed into max psi 1000 lbs. Close in psi 1 lbs.
Test backside to 500 lbs. w/no cement. Cement to surface. Plug complete.
Filled open ratheole w/2 bbl slurry, 7 sks cement blend to 3' below surface.

Remarks: (If additional description is necessary, use BACK of this form.)

I (did / did x observe this plugging.

Signed Carl Goodrow
(TECHNICIAN)

FORM CP-2/3
**EMERGY PRODUCTION, INC.**

8020 E. CENTRAL, #150

WICHITA, KS 67206

CONTR. BIG SPRINGS DRILLING, INC. Cty. GRAHAM

**GEOL. STEVE KREIDLER**

FIELD HOUSTON SOUTH

**RUSH "OWO"**

15-6-22W C NW SW

**API 15-065-20,204-A**

**HDL INF: OPERATOR WAS MURFIN DLG & J. S. KANTOR #1 RUSH, SPD 1/30/69. SET 8 5/8" 214/160SX, COMP AS D & A / HEEB 2/13/69, CONTR. MURFIN DLG CO.**

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INDEPENDENT OIL & GAS SERVICE

WICHITA, KANSAS

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**ENERGY PRODUCTION, INC.**

320 HARDAGE CENTER

WICHITA, KS 67202

CONTR. MURFIN DRILLING COMPANY Cty. GRAHAM

**ROGER WELTY**

FIELD HOUSTON SO. EXT

(178 E)

**RUSH "OWO"**

15-6-22W C NE SW

**API 15-065-21,793**

**HDL INF: OPERATOR WAS MURFIN DLG & J. S. KANTOR #2**

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INDEPENDENT OIL & GAS SERVICE

WICHITA, KANSAS

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**STATE COMMISSIONER**

FEB - 2 1834