KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5) days prior to commencing well

Form G-1
December 2000
Form must be Typed
All blanks must be filled

Expected Spud Date: June 27, 2005

Spud Date: June 27, 2005

For KCC Use Only
API #: 163, 234

For KCC Use ONLY
API #: 163 - 234

Minimum surface pipe required: 200 ft. per mi.

Conductor pipe required: 10,000 ft.

Minimum surface pipe required: 200 ft.

This authorization expires: 12/22/2005

Spud date: 12/22/05

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form KCO-1 within 120 days of spud date;
- File fee receipt statement adjusting to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after pluging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date: June 22, 2005
Signature of Operator or Agent: Donna Randa

Table: A-5

Oper: Anderson Oil Co.

ON: 33627.

RECEIVED:
JUN 22 2005

CONSERVATION DIVI:

The undersigned hereby affirms that the operation and eventual plugging of this well shall comply with K.S.A. 55 et. seq.

If dry hole, an agreement between the operator and the district office on plug width and placement is necessary prior to plugging;

If well is to be drilled on or near a road or railroad, it shall be drilled no more than 20 feet into the existing road or railroad bed;

If alternate II completion, production pipe shall be cemented from below usable water surface to within 120 days of spud date.

Or pursuant to Appendix "B" - East Kansas surface casing order #133,961-C, which applies to the KCC District 3 area, alternate casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

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API #: 163, 234

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(Spud date: 12/22/05)

Date: June 22, 2005
Signature of Operator or Agent: Donna Randa

Table: A-5
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

### API No. 15
Operator: Smith Oil Company
Lease: Jones
Well Number: 7
Field: 

Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE / NW / NE

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County</th>
<th>Roosts</th>
</tr>
</thead>
<tbody>
<tr>
<td>360</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Last from N / S Line of Section
810

Sec. 30
Two 51
S. 17

W Line of Section

East

West

Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☑ NE ☑ NW ☑ SE ☑ SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

**EXAMPLE**

![Diagram of a plat example]

### NOTE

In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution unit must be attached. (CG-7 for oil wells; CG-8 for gas wells.)