KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Oct 17, 2005

Date

Form must be signed

All blanks must be filled

Date

KCC Corporation Commission
120 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API is 15

175 - 21488 - 00 - 00

Conductor pipe required: None

Minimum average pipe required: 6,500

Approved by 226-6-205/KCC-130

This authorization expires: 12/2005

(Signature of Operator or Agent)

RECEIVED

KCC Corporation Commission
120 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 2005

Mail to: KCC - Conservation Division, 120 S. Market - Room 2078, Wichita, Kansas 67222

For KCC Use ONLY

API is 15

175 - 21488 - 00 - 00

Conductor pipe required: None

Minimum average pipe required: 6,500

Approved by 226-6-205/KCC-130

This authorization expires: 12/2005

(Signature of Operator or Agent)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prolated or spaced field

If the intended well is in a prolated or spaced field, please fully complete this side of the form. If the intended well is in a prolated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundary of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No.</th>
<th>Operator</th>
<th>Well Number</th>
<th>Location of Well: County:</th>
<th>Sec.</th>
<th>Tap</th>
<th>Line of Section</th>
<th>Line of Section</th>
<th>Field:</th>
<th>Is Section</th>
<th>Section corner used:</th>
</tr>
</thead>
<tbody>
<tr>
<td>15</td>
<td>Unit Petroleum Company</td>
<td>1</td>
<td>Sec. 10</td>
<td>Tap 32</td>
<td>W, N, S, E</td>
<td>Field West</td>
<td>Field East</td>
<td>Regular</td>
<td>NE, NW, SE, SW</td>
<td></td>
</tr>
</tbody>
</table>

Number of acres attributable to well: 340

In putting the proposed location of the well, you must show:

1. The manner in which you are using the implicit plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance to the nearest lease or unit boundary line.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prolated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells, CG-8 for gas wells).