NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
ON & GAS CONSERVATION DIVISION

Expected Spud Date:

month     day     year

Operator:

Lambert

Lease Number:

W-1 A-1

Creek Well Co.

County:

Wilson

Closest road used:

CH 4

Andrea E. Kophart

Agent:

Date: 5/7/05

For KCC Gas Only:

Report to:

Mailing Address:

City:

State:

Kansas Corporation Commission
Conservation Division
130 S. Market
Topeka, Kansas 66602

3400 State Office Building
Topeka, Kansas 66614

License No:

W-1

None - 000

40 feet per A.

05650

1205-26064-0000

K-1

None

Rig 205-26064-0000

Gulf Drilling Co.

Address:

Fort Worth, TX 76107

Contact Person:

Phone:

318-242-1880

Illinois:

Well #:

 aisle

Well Name:

12-1

Well Class:

Gas

Type Equipment:

Gas Storage

Footprint

Art Rotary

Disposal

Wildcat

Cable

Service:

Oil

Oil Rec.

Mud Rotary

Gas Storage

Disposal

Other

Other

Affidavit

Received:

JUN 8 2005

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 58 et seq. and other regulations.

I hereby certify that the signature(s) made herein are true and correct of my best knowledge and belief.

Date:

Signature of Operator or Agent:

For the KCC Gas Only:

Report to:

Mail to:

Agent:

Date:

Attachment:

Spud date:

Approve by:

Rig No.

Required:

Minimum surface pipe required:

40 feet per A.

This authorization expires 11/2/05.

(Gas area approval is valid within 6 months of the date of issuance.)

Kovacs

67202

City:

State:

Kansas Corporation Commission
Conservation Division
130 S. Market
Topeka, Kansas 66602

3400 State Office Building
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Kovacs

67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below indicating that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribute unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribute unit for oil wells.

API No. 14: ____________
Operator: Blue Jay Operating, LLC
Location: Lambert
Well Number: A-1
Field: Cherokee Basin Coal Gas
Number of Acres attributable to well: 80
QTR / QTR / QTR of acreage: C - NW4 - SW4

Location of Well: County: Wilson
1987: 0
Sec. ___, Twp. ___S___, R. ___N___, Line or Section

W / S Line or Section ___, East ___W
Is Section: ☐ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary:
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and show acreage attributable for prorated or spaced wells.)
(Show location in the nearest line or unit boundary line.)

RECEIVED
KAIS CORPORATION COMMISS
JUN 3 2005

EXAMPLE

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

in plotting the proposed location of the well, you must show:
1. The manner in which you are using the desired plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north or east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).