KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 6-6-05

For use only
API # 15 - 009-24845-0000

For KCC Use ONLY
Conductor pipe required - None

For use only
Minimum surface pipe required - 360 feet per A0

June 8, 2005

OPERATOR: Licensee: L.D. Drilling, Inc.
Name: Address: 7 SW 26th Avenue
City/State/Zip: Great Bend, KS 67530
Contact Person: L.D. Drilling
Phone: 620-793-3051

CONTRACTOR: Licensee: Petrosark Drilling, LLC
Name: 33323

Effective Date: June 8, 2005

Well Drilled For:

Well Class: Type of Equipment:

X Oil Exp. Non-Int. Mud Rotary
Gas Horiz. Expedition
DWO Disposal Whiskit
Drill Bit Other

If DWO: all well information as follows:

Well Name: Original Completion Date:
Original Total Depth: No

Directional, Deviated or Horizontal well? Yes
If Yes, true vertical depth:
Bottom Hole Location:

KCC DIT #:

On file with:

If proposed zone is

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by uncementing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into underlying formation;
4. If the well is dry hole, an agreement entered between the operator and the local district office on plug length and placement is necessary prior to plugging; and
5. The appropriate district office will be notified before well is either plugged or production casing is cemented or
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #130.001-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, ALTERNATE II district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-20-05

Signature of Operator or Agent: Bessie DevMarfitt

Title: Sec/Treas

Mail to: KCC - Conservation Division, 150 S. Market - Room 2078A, Wichita, Kansas 67202

Form C-1
December 2002
Form must be Typed
All blanks must be filled

Spud Date: 6-6-05

East West

21 18 15

900 1320

N2 NE4

S.E. W1

X Regular

Is SECTION

W1 / W / 14

Line of Section

Line of Section

1

X

Well # 1

Field Name:

Target Formation(s): Arbuckle

Nearest Lease or Unit boundary:

Ground Surface Operation:

Well water within 1/4-mile:

Public supply water within one mile:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be:

Depth of Conductor Pipe required:

Projected Total Depth:

Formation of Total Depth:

Water Source for Drilling Operations:

DWR Permit #:

Date:

Will Cores be taken?

Yes

Yes

Yes

Yes

(To be signed by Permit holder)

(To be filled in by Permit holder)

(To be filled in by Permit holder)

(To be filled in by Permit holder)

(To be filled in by Permit holder)

(To be filled in by Permit holder)

(To be filled in by Permit holder)

(To be filled in by Permit holder)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well: County: Barton
Operator: L. D. Drilling, Inc. 990 feet from X N / S Line of Section
Lease: Skidaut 1390 feet from X E / W Line of Section
Well Number: 1 Sec.朝 15 6 R. 15

Twp. E 15th W 15

Field:

Number of Acres attributable to well: 10

QTR / QTR / QTR of acreage: S E S / NE

In Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1st section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).