KANSAS CORPORATION COMMISSION
ON A GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form D-1
December 3092
Form must be Typed
All blanks must be Filled

SPOT: [24-0S]

District # 1

SUAT: [X] Yes [ ] No

May 26, 2005

Expected Spud Date: month day year: [6-30-05]

OPERATOR: Licensee: 6236
Name: MTM Petroleum, Inc.
Address: PO Box 62
City/State/Area: Topeka KS, 67142
Contact Person: Marvin A. Miller
Phone: 520-532-3794

CONTRACTOR: Licensee: 5592
Name: Duke Drilling Co., Inc.

Well Drilled For:
[ ] Oil [ ] Gas [ ] Other
Class:
[ ] Entr. Rec [ ] Infill [ ] Mud Rotary
[ ] Storage [ ] Pool Ext. [ ] Air Rotary
[ ] Disposal [ ] Wildcat [ ] Other
[ ] Seismic [ ] _ of Holes

ODFW: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wells?
If Yes, True vertical depth:
Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual pluggng of this well will comply with K.S.A. 55-5 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all uncompacted materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spudd date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #143,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge.

Date: 5-19-05
Signature of Operator or Agent: Kathy Hill
Title: [KATHY HILL, SEC.]

Received:
MAY 2-2005

KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - [855-23319.00-00]
Conductor pipe required: [N/A]
Minimum surface pipe required: [2,490] feet per Acre
Approved by: [RSPS-2405]
This authorisation expires: [11/24/05]

Date: [6-30-05]
Agent:

To Refer To:
- File Drill Pit Application (form CPD-2) with intent to Drill;
- File Completion Form (form COM-1) within 120 days of spudd date;
- File acreage attribution plan according to field pollution orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CPD-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (see authorized expiration date please check the box below and return to the address above).
- Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - MMT Petroleum, Inc.
Operator: Wilson Trust
Lease: Wilson Trust
Well Number: 4
Field: Haynes

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SE, NE, NW

Location of Well: County: Stafford
900 feet from N
2190 feet from E
Sec. 15 Twp. 25 S
Line of Section:

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
May 24, 2005

Mr. Marvin A. Miller
MTM Petroleum, Inc.
PO Box 82
Spivey, KS 67142

RE: Drilling Pit Application
Wilson Trust Lease Well No. 4
NW/4 Sec. 15-25S-15W
Stafford County, Kansas

Dear Mr. Miller:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant