# NOTICE OF INTENT TO DRILL

**For KCC Use**
- Effective Date: 5/1/05
- District #: 1
- DOAT [ ] Yes [ ] No

**Notice of Intent to Drill**
Must be approved by KCC five (5) days prior to commencing well

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**Expected Spud Date:**
- Date: 5/20/2005
- Operator: Chesapeake Operating, Inc.
- Address: 8 E. Box 182953
- City/State: Oklahoma City, OK 73154-0896
- Contact Person: Jim Coves, Barbara Dale
- Phone: (405) 846-8000
- Contractor: License # Will Advise on ADC-1
- Must be listed on KCC

<table>
<thead>
<tr>
<th>Well Drilled For:</th>
<th>Well Class:</th>
<th>Type Equipment:</th>
</tr>
</thead>
<tbody>
<tr>
<td>(OR)</td>
<td>(OR)</td>
<td>Mud Rotary</td>
</tr>
<tr>
<td>DW</td>
<td>DISPOSAL</td>
<td>Waste Disposal</td>
</tr>
<tr>
<td>OTHER</td>
<td></td>
<td>Other</td>
</tr>
</tbody>
</table>

If DWDD: old well information as follows:
- Operator: [Blank]
- Well Name: [Blank]
- Original Completion Date: [Blank]
- Original Total Depth: [Blank]
- Directional, Deviated or Horizontal well: [ ]
- If Yes, true vertical depth: [ ]
- Bottom Hole Location: RCD Dkt. [ ]
- MAY 1 2005

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**AFIDT**

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.C.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Nutsy the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set throughout all unconsolidated material plus a minimum of 20 feet into the underlying formations;
4. If the well is dry hole, an agreement between the operator and the district office on play length and placement is necessary prior to plugging;
5. The appropriate district office will be consulted before well is either plugged or abandoned;
6. If an ALTERATION TO COMPLETION, production pipe shall be cemented from bottom to water surface within 90 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #2005, which applies to the KCC District E area, alternate 8 casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statement made herein are true and to the best of my knowledge and belief.

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**Signature:**
- Date: 05/12/05
- Signature of Operator or Agent: Barbara J. Dale
- Title: Regulatory Analyst

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For KCC Use Only:
- API #: 201-21593
- Conduit pipe required: None
- Minimum surface pipe required: 700 feet per A.O.
- Approved by: [ ]
- This authorization expires: 11/13/05
- (This authorization void if drilling not started within 6 months of effective date.)
- Spud date: [ ]
- Agent: [ ]

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Remember to:
- File Oil Pit Application (Form CDPC) with Intent to Drill;
- File Completion Form ACD-1 within 20 days of spud date;
- File gaseous formation (plot according to field promotion orders);
- Notify appropriate district office 60 hours prior to workover or reento-
- Submit plugup report (CP-4) after plugup is completed;
- Obtain written approval before disposing or using cut water;
- If this permit has expired (law authorized expiration date please check the box below and return to the address below).
- Well Not Drilled - Permit Expired
- Signature of Operator or Agent: [ ]
- Date: [ ]

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Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Chesapeake Operating, Inc.
Operator: Chesapeake Operating, Inc.
Unit: Willett Estate
Well Number: 2-20
Field: Victory

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SE SE

Location of Well: County: Haskell
660 feet from NE 330 feet from NW Line of Section
Sec. 20, Twp. 10 S. R. 33 Line of Section
Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).