For KCC use ONLY

<table>
<thead>
<tr>
<th>API # 15</th>
<th>051-25615.0000</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor pipe required</td>
<td>None</td>
</tr>
<tr>
<td>Minimum surface pipe</td>
<td>0000 feet</td>
</tr>
<tr>
<td>This authorization expired</td>
<td>(The authorization shall be canceled)</td>
</tr>
</tbody>
</table>

Remember to:
- File DRR/P Form (from CDP-1) with KCC 30 days prior to drilling.
- File Completion Form ACC-1 within 120 days of spud date.
- File seepage attribution plot according to field procedure orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-4) after plug is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired, (Same authorization expiration date) please check the box below and return to the address below.

Spud date: Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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APPRDIVIT

The undersigned hereby attests that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-55. eae.

It is agreed that the following minimum requirements will be met:
1. Notifying the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified shall be set or circulating cement to the top. In all cases the surface pipe shall be set through all unconsolidated material plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified below well is either plugged or production casing is cemented in.
6. If an alternate II COMPLETION, production pipe shall be cemented below any unconsolidated material or surface within 120 days of spud date.

(For permiss to Appendix 7B - Eastern Kansas surface casing order #133.691-C, which applies to the KCC District 3 area. Alternate II cementing must be completed within 30 days of the spud date for the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.)

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Data: 4-27-05

Signature of Operator or Agent: 

Time: V.P.

RECEIVED MAY 5, 2005

KCCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:  
Operator: BLAKE EXPLORATION LLC.  
Lease: WENDLING  
Well Number:  
Field:  
Number of Acres attributable to well:  
QTR / QTR / QTR of acreage:  
Location of Well:  
County:  
LINE OF SECTION  
Sec.:  
Twp.:  
Rgn.:  
W Line of Section:  
East/West:  
Is Section:  
Regular or  
Irregular  
If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  
NE  
NW  
SE  
SW  

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south/north and east/west
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).