NOTICE OF INTENT TO DRILL

Must be approved by KCC not less than 30 days prior to commencing well

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**Firm 0-1**
December 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

June 30, 2005

**RUSSELL**

**Name:** John F. Farmer, Inc.
**Address:** 202 Dill Ave, Russell, KS 67665
**Contact Person:** John Farmer IV
**Phone:** 785-485-3141

**CONTRACTOR:** Martin Drilling Co, Inc.
**License:** 29598

**Date:** 12-30-05

**Well Drilled For:** Oil, Gas, Both Roy.

**Site:** Storage, Field, Oil, Windmill

**Drill Rig:** No, Yes

**Field Name:** Wlectic

**Nearest Lease or Unit boundary:** 300ft

**Water well within one mile:** No

**Public water supply well within one mile:** No

**Depth to bottom of water:** 100ft

**Length of Conductor Pipe required:** 600ft

**Projected Total Depth:** 3600ft

**Formation at Total Depth:** Arbuckle

**Water Source for Drilling Operations:** Field

**Date:** 5/1/05

**Affidavit:**

The undersigned hereby affirms that the drilling, coring, and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is required that the following minimum requirements be met:

1. Notify the appropriate district office prior to abandoning or welling:
2. A copy of the approved Notice of Intent to drill shall be filed with KCC by 5:00 PM on the date of Notice.
3. The pressure of the source of water shall be determined by circulating cement to the top. In the case of surface water, the pressure shall be determined through a properly designed test well.
4. The depth to the water level shall be determined by the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is actually plugged or production testing is completed.
6. If an ALTERNATE 1 COMPLETION, production pipe shall be cemented before any usable water is to be used within 120 days of spud date.

**Date:** 7/12/05

**Mail to:** KCC - Conservation Division, 130 E. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete the entire plat of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: John O. Farmer, Inc.
Operator: John O. Farmer, Inc.
Lease: Wedge
Well Number: 680
Field: Wedge
Number of Acres attributable to well: 280

Location of Well: County: Russell

680... feet from N / E Line of Section
680... feet from S / W Line of Section
Sec: 7... Rep: 12... R: 13
Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CS-7 for oil wells; CS-8 for gas wells).