KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

May 2, 2005

Form No. 18095
December 2002
Form must be Typed. Form must be signed.
All blanks must be filled.

Must be approved by KCC five (5) days prior to commencing well.

FOR KCC Use:

Effective Date:

District:

SGA:

X Yes

No

Expected Spud Date:

May 2, 2005

month

day

day

OPERATOR:

Lic. No.

Name:

Blue Jay Operating LLC

Address:

1916 Camp Drive

Suite 204

Fort Worth, TX 76117

Contact Person:

Bob McKeen

Phone:

817-626-1380

September

60.00

210.00

337.00

CONTRACTOR:

Lic. No.

Name:

Cherokee Wells, LLC

1-30-06

Well Depth:

4,205

Note:

Well is located on the Southeast Flank of the Tenkiller Oil Field.

Field Name:

Cherokee Basin Oil Field

Is this a Produced Space Flare?

Yes

No

Is this an Injection well?

No

Yes

Expected Laze or unit boundary:

300

Hectare

Ground Surface Elevation:

302

feet

Water well with a producer rate:

No

Yes

Public water supply well within one mile:

No

Yes

Total Depth:

of fresh water:

100

feet

Depth to bottom of saline water:

300

feet

Sulfur-Phase by Alternate:

Yes

No

Length of Sulfur Pipe to be set:

100

feet

Length of Conductive Pipe remaining:

50

feet

Formation at Total Depth:

Mississippian

Water Source for Drilling Operations:

Well

Other

Defendants

DWR No. 

(Any State or Federal Permit with Date) 1

Notes:

If cores are taken:

Yes

No

If Yes, proposed zone:

Yes

No

Operator:

well Name:

Cherokee #2

Original Completion Date:

Original Total Depth:

Yes

No

Directional, Deviase or Horizontal wellbore:

Yes

No

Bottom hole location:

KCC DNR 

** Well Refined Drilling Co., Inc. 

133072, May Spud Well

**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate division office shall be notified prior to spudding of well.

2. A copy of the approval of intent to drill shall be posted in each drilling rig.

3. The minimum amount of water pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, all agreement between the operator and the division office on plugging and placement is necessary prior to plugging.

5. The appropriate division office will be notified before well is either plugged or production casing is cemented.

6. If an ALTERNATE is COMPLETED, production pipe shall be cemented below any visible water to surface within 120 days of spud date.

7. The Operator is responsible for submitting a completed report to the KCC DNR 30 days after the well is completed and a copy of said report must be sent to the Division office.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/28/05

Signature of Operator or Agent:

[Signature]

Charle

replacem

Title: Agent

**

For KCC Use Only

API: 15

205 - 2,602,000

Cement pipe required:

50

feet

Minimum pump is required:

0.1

liter per minute

Insufficient:

Yes

No

Approval:

5/8/05

This authorization void if drilling is not started within 30 days of effective date.

Well Spud Date:

2/2/05

Agent:

[Signature]

[Name]

[Company]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date:

9/21/05

**

Remember to:

- File Drill Per Application (form C201) with intent to drill;
- File Completion Form (form C202) within 60 days of spud date;
- File perforation and/or stimulation job reporting to the division office;
- Notify spring states district office if hours prior to washout or reentries;
- Submit logging report (form C603) after logging is complete;
- Obtain written approval before stopping or re-entering drill water;
- If this permit has expired: (1) obtain automatic expiration date please check the box below and return to the applicant below.
- Call the operator to request new permit.

Well Not Drilled; Permit Expired

Signature of Operator or Agent:

[Signature]

[Name]

[Company]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the prorated acreage block with unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ___________________________
Operator: White Job Operating, LLC
Lease: Ward
Well Number: A-2
Field: Cherokee Basin Coal Gas

Number of Acres attributable to well: 80
GTR / GTR / GTR of acreage: SE4, NE4, NW4

Location of Well: County: Wilson
2310
330º
feet from W Line of Section
Sec 9
# 28
S R 14
W Line of Section
E of

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and show acreage attributable for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases, indicate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the square foot plot by identifying section lines, i.e., 1, 2, 3, 4, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CS-8 for gas wells.)