KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL
Must be approved by KCC file (5) days prior to commencing well

** CORRECTED INTENT LEASE NAME SHOULD BE **
VOGT #1 was: VOGT

For KCC Use Only
Form D
December 2001
Form must be Taped to this Sheet and must be Filed

CORRECTED

APRIL 15, 2005

Expected Spud Date
OPERATOR
License No.
Name:
Address:
City/State/Zip:
Contact Person:
Phone:
CONTRACTOR:
Name:
Well Drilled For:
Well Class:
Type Equipment:
Ali
Enh Rec
Gas
Storage
OwD
Disposal
QuD:
Hole
Other
CNWID: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Operational, Deviated or Politically Welfare?
Yes
No
if Yes, true vertical depth:
Junction Hole Location:
KCC Dkt. #:

WAS: VOTH #1 5S. VOGT #1

ROCKMILL:
Name:
Well Name:
Habitat:
Tongk:
N/A
Tiget Formations:
ArMuckle
Nameliniger in unit boundary:
30Y
Ground surface Elevation:
EST YOH
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
120
Depth to bottom of usable water:
230
Surface Pipe By Alternate:
1
Length of Surface Pipe Planned to be:
200
Pumped Tote Depth:
3000
Formation Total Depth:
ArMuckle
Drilling Operations:
Yes
No
Drillingpermit holder:
Date:

Will Core be taken:
Yes
No

Affidavit
The undersigned operator affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cradle cement to the top; in all other surface pipe shall be set through all unconfined materials plus a minimum of 10 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate completion, production pipe shall be inserted from below any usable water to surface within 50 days of spud date.

Or refer to Appendix "B" - Eastern Kansas surface casing trials #133,891-G, which applies to the KCC District 3 area. Alternate casing must be completed within 30 days of the spud date or the well must be plugged. In all cases NOTIFY district office prior to any commencing.

I hereby certify that the statements made herein are true and to the best of my knowledge are belief.

Date:

4-25-05
Signature of Operator or Agent:

MAIL TO: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

To: Signature of Operator or Agent:

Type: Sec/ Treasurer

Remember:

- File Drill Mt Application (form CDP-1) wins intent to Drill,
- File Completion Form KCD-1 within 120 days of spud date,
- File the location plan and get the permission order,
- Notify appropriate district office 48 hours prior to work start or re-entry,
- Submit plugging report (CPO-4) after plugging is completed,
- Obtain written approval before disposing or injecting salt water,
- If the permit has expired / susp. authorized exploration / lease please check the box below and return to the address below.
- Well Not Drilled - Permit Suspended

4-30-05
**CORRECTED INTENT**
**LEASE NAME SHOULD BE**

**VOGT #1**

**was:** VOTH

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**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plot value showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

**API No. 15**

**Operator:** L.O. DRILLING, INC.

**Lessee:** VOGT ***

**Field:** TONKIN

Number of Acres attributable to well:

GTR / GTR / GTR of acreage 56 56 56

**Location of Well:**

**County:** BARTON

**Sec.:** 4

**Twp.:** 26

**R.:** 12

**Line of Section**

**N.**

**feet from E.** Line of Section

2313

**West**

**Is Section:** 2

Regular or 4 Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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**RECEIVED**

**APR 26 2005**

KCC WICHITA

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**NOTE:** In all cases locate the spot of the proposed drilling location.

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**in plotting the proposed location of the well, you must show:**

1. The section in which you are using this depicted plat by identifying section lines, i.e., 2 section, 1 section, or 6 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south/ north or east/ west

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attributable plat must be attached: (CQ-7 for oil wells; CQ-8 for gas wells).