**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC live (5) days prior to commencing well

Form 0-1
December 2002
Form must be Taped
All blanks must be filed

For KCC Use:

- Effective Date: 5-15-05
- District:
- SGAY: Yes [ ] No [ ]

**Expected Spud Date**

- Month: May
- Day: 16
- Year: 2005

**OPERATOR:**
- License: 5035
- Name: C.M. TIDY, INC.
- Address: 100 South Main St., Suite 415
- City/State/Zip: Wichita, Kansas 67202
- Contact Person: David Pauly
- Phone: 316-264-1768

**CONTRACTOR:**
- Licensed: 5123
- Name: Pickrell Drilling Co., Inc.

**Well Drilled For:**
- Well Class:
- Type Equipment:
- Directional, Deviated or Horizontal well?: Yes [ ] No [ ]
- Bottom Hole Location:
- KCC DKT #: 7-31-2005

**RECEIVED**

**KANSAS CORPORATION COMMISSION**

**MAY 9 2005**

**AFFIDAVIT**

The undersigned hereby affirms that the above completion and eventual plugging of this well will comply with K.S.A. 65 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncemented materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, no agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix “B” - Eastern Kansas surface casing order 4135-01-01-000, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and information of my knowledge and belief.

Date: 5/6/05

Signature of Operator or Agent: [Signature]

Title: [Title]

---

**Form 6-1**

December 2002

Form must be Taped

All blanks must be filled

**Well Drilled For:**

- Well Class:
- Type Equipment:
- Directional, Deviated or Horizontal well?: Yes [ ] No [ ]
- Bottom Hole Location:
- KCC DKT #: 7-31-2005

**RECEIVED**

**KANSAS CORPORATION COMMISSION**

**MAY 9 2005**

**AFFIDAVIT**

The undersigned hereby affirms that the above completion and eventual plugging of this well will comply with K.S.A. 65 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncemented materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix “B” - Eastern Kansas surface casing order 4135-01-01-000, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and information of my knowledge and belief.

Date: 5/6/05

Signature of Operator or Agent: [Signature]

Title: [Title]
## Title Two

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

### Location of Well
- **County:** Barber
- **Sec.:** 7
- **Twp.:** 32S
- **R.:** 12
- **Line of Section:** Sec. 7, Twp. 32S, R. 12
- **East/West:** East
- **Regular or Irregular:** Regular

### Field
- **Medicine River SW**

### Operator
- **C.H. TODD, INC.**

### Lease
- **Vanderwork**

<table>
<thead>
<tr>
<th>API No.</th>
<th>1250</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator</td>
<td>C.H. TODD, INC.</td>
</tr>
<tr>
<td>Lease</td>
<td>Vanderwork</td>
</tr>
<tr>
<td>Well Number</td>
<td>2-7</td>
</tr>
</tbody>
</table>

### Number of Acres attributable to well
- QTR / QTR / QTR of acreage: C, S/2, NW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

**NOTE:** In all cases locate the spot of the proposed drilling location.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections. 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
May 10, 2005

Mr. David Pauly
C.H. Todd, Inc.
100 So. Main Ste 415
Wichita, KS 67202

Re: Drilling Pit Application
Vanderwork Lease Well No. 2-7
NW/4 Sec. 07-32S-12W
Barber County, Kansas

Dear Mr. Pauly:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Cc: S Durrant