KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

June 20, 2005

Expected Spud Date: 06-23-05

OPERATOR: DENIS F. ROBERTS
Address: P.O. Box 1252
City/State/Zip: Hays, KS 67601
Contact Person: DENIS F. ROBERTS
Phone: (785) 625-8526

CONTRACTOR: Discovery Drilling

Well location:

if OWOO: add well information as follows:

Directional, Deviated or Horizontal well:

If yes, true vertical depth:

Bottom Hole Location:

KCC DATE:

10° 0' & 90° 0' of

Sp:

Sec: 23

Twp: 7

R:\ SE

420

S:\ SE

west from X:

west from X:

Line of Section

Line of Section

is SECTION

Regular

X

Irregular

(Note: Locate well on the Section Plat on reverse side)

County:

Lease Name:

Field Name:

Nearest Lease or unit boundary:

Ground Surface Elevation:

Well water within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

DWR Permit:

(Note: Apply for Permit with DWR)

Well Completions:

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby states that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfac pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of first date.

Or pursuant to Appendix B - Eastern Kansas surface casing depth $153,891.00, which applies to KCC District 3 area, alternate II cementing must be completed within 90 days of the spud date or well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 19, 2005

Signature of Operator or Agent:

FOR KCC USE ONLY

API # 15

065-23065-00AC

Compressor pipe required: None

Minimum surface pipe required: 200' test per As.

Approved by:

200

R:\ SE

230-05

This authorization expires:

065-23065-00AC

(THIS authorization will be deleted within 6 months of effective date.)

Spud date:

12-23-05

Agent: 

Memorandum to:

- File Oil Application (form CDF-1) with Intent to Drill;
- File Completion (form ACC-1) within 120 days of spud date;
- File activity notification and list according to lead proration orders;
- Notify appropriate district office 48 hours prior to workover or reentry;
- Submit plugging report (IF-H) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;

- If this permit has expired (per authorized expiration date) please check the box below and return to the address below.

- well not drilled - permit expires

Signature of Operator or Agent:

KCC: Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Moll to: 

- 372

- 372
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: DEREK F. ROGERS
Lease: Switzer
Well Number: 2
Field: Willcut
Number of Acres attributable to well: __________________________
QTR / QTR / QTR of acreage: __________________________

Location of Well: County: Graham
Location of Well: Section: 23
Twp: 2
R: 7
S 1/2
W 21N

Is Section: X Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the prorated lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Graham Co., KS

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).