KANSAS CORPORATION COMMISSION
OIL & GAS CONSUMPTION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

OPERATOR: L. D. DRILLING, INC.
Address: GREAT BEND, KANSAS 67530
Contact Person: L. D. DAVIS
Phone: 520-753-3551

CONTRACTOR: UNLICENSED WITH KCC

WELL NAME: UNLICENSED WITH KCC

Well Drilled For: Gas
Well Class: Regular
Type of Equipment: Mud Rotary

Is this a Pooled / Spaced Field? Yes

Target Formation(s): MISSISSIPPI

Nearest Lease or Unit boundary: 400

Ground Surface Elevation: 202

Water well within one-quarter mile: No

Public water supply well within one mile: No

Depth to bottom of fresh water: 180 ft

Bottom to bottom of usable water: 230 ft

Length of Surface Pipe Planned to be set: 297 ft

Length of Conductor Pipe Required: NONE

Project Total Depth: 4407 ft

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

Drill Permit No.: 2007

DNR Permit No.: 4407

Will Casing be taken? Yes

If Yes, proposed zone: 

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MAY 1, 2005
KCC WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-41, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be thru all uncemented materia plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on slug weight and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERATION II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B - Eastern Kansas surface casing order #133,081-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05/4/05
Signature of Operator or Agent: 

Title: SEC / TREASURER

For KCC Use ONLY

API 4-15

Conductor pipe required: None

Minimum surface pipe required: 250 feet per All

Spud date: 05/12/05

(4008)

This authorization was by writing not started within 6 months of effective date. 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution point for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution point for oil wells.

API No. 15: 1380
Operator: L.D. DRILLING, INC.
Lease: STUDE
Well Number: 1
Field: ______________________

number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: NE 1/4

Location of Well: Course: PAWNER
1380
Line of Section
6 Line of Section
460 feet from E
Sec. 27
23
S. R. 17
East

Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Plotted corner used: NE NW SE SW

PLAT
(Show location of the well x-d shade attributable acreage for prorated or spaced wells.)
(Show x-d to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling locam.

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EXAMPLE

SUNDAY CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CG-8 for gas wells).
May 9, 2005

Mr. L.D. Davis
L.D. Drilling, Inc.
7 SW 26 Ave.
Great Bend, KS 67530

RE: Drilling Pit Application
Stude Lease Well No. 1
NE/4 Sec. 27-23S-17W
Pawnee County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant