KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

FORM H-1
September 1966

Must be approved by the K.C.C. 30 days prior to commencing well.

Submit to:\K.C.C. Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202

Form must be Typed

Operate must be Signed

All portions must be Filed

For KCC Use:
Effective Date:
District #
SGA: Yes No

OPERATOR:
License #: 32738
Name: Petro-Syndicant (USA) Inc.
Address: 6365 Roadway, Ste. 350
City/State/Zip: Houston, TX 77087
Contact Person: Thomas W Nelson
Phone: (713) 784-8700

CONTRACTOR:
Well Drilled For:

Well Class:
Type Equipment:

Drilled By: N/A

If OW&D:
Original Completion Date:

Directional, Deviated or Horizontal well?

No

Yes

# of Holes:
Other:

Depth:

If OW&D:

Completion:

Original Date:

Other:

Bottom Hole Location:

Yes

No

Signature of Operator or Agent:

Title: Operations Assistant

Alum Edwards

Mail to: K.C.C. - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202

Affidavit
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each rig;
3. The maximum amount of surface pipe as specified below shall be set by a casing cement to the well. In all cases surface pipe shall be set through all unconsolidated materials a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 2 COMPLETION, production pump shall be centered from below any visible water to surface within 120 days of spud date. In all cases NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 1, 2005

Remember:
- File Drilling Application (form COP-1) with Intent to Drill.
- File Completion Form ACD-1 within 120 days of spud date.
- File an Injunction plat according to field proportion (FPH). Notify appropriate district office 48 hours prior to any entry.
- Submit plug reports (CP-4) after plugging is completed.
- Obtain written approval before disposing of injecting salt water.

Prepared By

App No.

John Stidham

KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL IN A PRORATED OR SPACED FIELD

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribute unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribute unit for oil wells.

API No. 15- Operator: PetroSantander (USA) Inc.
Lease: Stevens (Morrow) Unit
Well Number: 36056
Field: Stevens

Location of Well: County: Meade
2600 feet from S
150 feet from N
2 Sec. 36 Twp. 32S R 70 E [East/West]

NUMBER OF ACRES ATTRIBUTABLE TO WELL

S SECTION REGULAR or IRREGULAR

QTR/QTR/QTR OF ACREAGE SW-SW-NW

If section is irregular, locate well from nearest corner boundary
Section corner used: NE NW SE SW

(Show location of the well and use acreage attribute for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 19 2005

CONSERNATION DIVISION
KANSAS, KS

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / north and east / west
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribute plat must be attached: (CG-7 for oil wells, CG-8 for gas wells).