NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION

On & Gas Conservation Division

5.22.05

Form D-1
December 2002
Form must be Typed
All blanks must be Filled

Expected Spud Date: May 23 2005

OPERATOR: Licensed
Name: Mulberry Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Phone: 316-264-3666

CONTRACTOR: License
Name: Duke Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758

COUNTY:

Well Name: Steinert-Funk
Funda: No
Target information(s) - Cherokee Sand

No Water well within one-quarter mile

Date to spud

SPUD DATE: May 23 2005

Location: This application is for a "drill only" permit

Submit plugging report (CP-4) after plugging is completed

Mail to:
KCC - Conservation Division, 130 S. Market - Room 708, Wichita, Kansas 67202

Date: 5/13/05

Signature of Operator or Agent:

Title: President/COO

Remember to:

File Drift Ph Application (form COP-1) with intent to Drill;

File Completion Form (ACD-1) within 120 days of spud date;

File a satisfactory plating report (CP-4) to include proper orders;

Notify appropriate district office 48 hours prior to withdrawal of any cement;

Submit plugging report (CP-4) after plugging is completed;

Obtain within approval before disposing or injecting salt water;

If this permit has expired, (See, authorized expiration date) please check the box below and return to the address above.

Mail Not Drilled - Permit Expires

Signature of Operator or Agent:

Date: 7/18/05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15...
Operator: Mull Drilling Company, Inc.
Lease: Stanage/Funk
Well Number: 1-7
Field: Wildcat
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE...

Location of Well: County: Ness
1470 feet from Line of Section
2500 feet from Line of Section
Sec.: 7 Tap.: 18 S. R.: 22 East: West
Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is included within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG:7 for oil wells, CG:8 for gas wells).