Kansas Corporation Commission
Oil & Gas Conservation Division

Notice of Intent to Drill

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
API No. 325-20750-00-00

Spud date: ___________ Agent

For KCC Use Only

API No. 325-20750-00-00

Conductor pipe required: None

Minimum outside pipe required: 8"老师脚下

Approved by: ________

This authorization void of drilling not started within 6 months of effective date.

Mail to: KCC - Conservation Division, 130 E. Market - Room 2678, Wichita, Kansas 67202

Received

MAY 5 2005

Date, May 5, 2006

Signature of Operator or Agent: 

Time Agent:

Remember to:

- File Drill Plan Application (form CDP-1) with intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage allocation plat according to field promotion orders;
- Notify appropriate district office 48 hours prior to workover or reactivation;
- Submit plugging report (CDP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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Date: May 6, 2005

Signature of Operator or Agent: 

Time Agent:

Remember to:

- File Drill Plan Application (form CDP-1) with intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage allocation plat according to field promotion orders;
- Notify appropriate district office 48 hours prior to workover or reactivation;
- Submit plugging report (CDP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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Form: C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be filled
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Layne Energy Operating, LLC
Lease: Steele
Well Number: 3-3
Field: Cherokee Basin Coal Area
Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: ____________________________, SE, NE

Location of Well: County: Montgomery
1650 feet from Section 3
330 feet from 2
feet from 3
Location of Well: Line of Section
locations

Sec. 3 _______ Twp. 31S _______ R. 14E _______

Is Section: ✓ Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CQ-7 for oil wells; CQ-8 for gas wells).