NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Notice of Intent to Drill

May 7, 2005

Warrenville, KS

GEO: 35-23, R: 29N, S: 15E

East

150 ft

26039.000

5405

For KCC Use Only

API # 15

Checklist

Conductor pipe required... N/A

Water Not Drilled... Permit Expiring

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market, Room 2079, Wichita, Kansas 67202

Ad

Name: McPherson Drilling

Type Equipment

Equipment:

Well Drilled:

Inch

Storage

Sewer

Water

Drilled

150 +

Other

Date:

April 27, 2005

Signature of Operator or Agent:

KCC 2HT #

Evaluator Spud Date

Examiner Spud Date

month day year

CRIPER: Licensed

Name: Deit Cherokee Basin Operating Co, LLC

Address: 3541 County Rd 560

City/State/Zip: Independence, Ks 67060

Contact Person: Tony Williams

Phone: 520-331-7870

CONTRACTOR: Licensed

Name: McPherson Drilling

KCC WICHITA

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APR 25 2005

Well No.

3575

Well Categ.

Unit

Type

Mud Drilling

Air Rotary

Cable

Depth

26039.000

Well

East

26039.000

West

150 +

Note: Unlined well on the Section Plan (on reverse side)

County: Wichita

Field Name: Cherokee Basin Oil Basin Area

Is this a Primary / Spaced Field? Yes

Target Information:

- Field Name: Cherokee Basin Oil Basin Area
- Is this a Primary / Spaced Field: Yes
- Target Information: 

- Note: Apply for Permit with DNR

Well Name: Oil

Well Size: D-30

Interest Lease or Unit boundary: 341 feet

Ground Surface Elevation: 1414 feet

Water well within one-quarter mile: Yes

Public water supply well within one mile: Yes

Depth to bottom of usable water: 26039.000

Surface pipe by Alternates: 25

Length of Surface Pipe Planned to be set: 25

Drilled Total Depth: 1380 feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

- Water Well: Yes

- Farm Pond

- Other

- DNR Permit #:

- Note: Fill off of Permit after DNR

Will Cove/Irrigation be Taken? Yes

* Yes, Proposed Zone

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-32, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all casings surface pipe shall be set through all unconsolidated material plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or abandoned casing is cemented in.

6. If an ALTERNATE C COMPLETION, production shall be cemented 10 feet above any usable water to a depth of 120 days of spud date.

Or pursuant to Appendix "A" Eastern Kansas surface casing order 16339.U-C, which applies to the KDC District 3 area, all cementing must be completed within 30 days of the date or the well shall not start being drilled. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made within are true and to the best of my knowledge and belief.

Date:

April 27, 2005

Signature of Operator or Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Dill Cherokee Basin Operating Co. LLC
Lease: Shire
Well Number: D2-30
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW / SE / SW

Location of Well: County: Wilson
900 FSL
3619 FEL
Sec. 30
Line of Section: N / S
Line of Section: E / W
Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary. Boundary corner used: NE / NW / SE / SW

![Plat Diagram]

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).

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APR 29 2005
KCC WICHITA