KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use only:

Effective Date: December 31, 2002

Form C-1

Check if applicable:

- Yes
- No

District # 3

SOA? Yes No

Form must be signed, all blanks must be filled.

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Spotted Date: May 8, 2005

CITY/STATE/ZIP: 3514 County Rd 5400

City/State/Zip: 3514 County Rd 5400

Phone: 630-331-7870

CONTRACTOR: McPherson Drilling

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KCC DRK #: 5675

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If ONWKD, old well information as follows:

Operator:

Well Name:

Well Name:

Original Completion Date:

Original Completion Date:

Directional, Deviated, or Horizontal wellbore:

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Yes

Yes

No

No

Bottom Hole Location:

Bottom Hole Location:

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Well Location:

Well Location:

Well Class: WELD

Well Class: WELD

Type of Equipment:

Type of Equipment:

- Oil
- Condensate
- Intact
- Mud Rotary
- Air Rotary

- Storage
- Pickup
- Slurry
- Field Pump

- Gas

- Other

- Cable

- Slump

- Other

- Wide

- Oils of holes

- Other

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERATION II COMPLETION, production pipe shall be cemented from bottom to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing order 413.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date and the well shall be plugged in all cases, NOTIFY the district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Dated: April 25, 2005

Signature of Operator or Agent: Jeff Williams

Title: Regulatory & Safety Compliance Specialist

Mail to: KCC - Conservation Division, 130 S Market - Room 207B, Wichita, Kansas 67202

Remember to:

- File Drill Rt Application (form CDP-1) with Intent to Drill.
- File Completion Form ACO-1 within 120 days of spud date;
- File a separate notice of intent to drill shall be posted on each drilling rig;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit a drilling report (CDR) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

- Well Not Drilled - Permit Expired

Signature of Operator or Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a non-prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Montgomery
1880 FSL Line of Section
4422 FSL Line of Section
Sec. 11, Twp. 31, R. 14E
East West

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APR No. 15
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Reding
Well Number: C5-11
Field: Cherokee Basin Coal Gas Area

Number of Acreage attributable to well: 50
QTR / QTR / QTR of acreage: SE NW SW

In plotting the proposed location of the well, you must show:
1. The manner in which you are setting the depicted plat by identifying section lines, tract section, tract section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CA-7 for oil wells; CG-8 for gas wells).

NOTE: In all cases locate the spot of the proposed drilling location, Month Year CoC.