For KCC Use ONLY
Ap: 125 // 205.26053.0000
Conductor pipe required: NONE
Minimum surface pipe required: 0 feet per Acre
Approved by: C.R. 12.05
This authorization void if drilling not started within 6 months of effective date.
Spud date: Agent:

For KCC Use ONLY
Ap: 15 // 205.26053.0000
Conductor pipe required: NONE
Minimum surface pipe required: 0 feet per Acre
Approved by: C.R. 12.05
This authorization void if drilling not started within 6 months of effective date.
Spud date: Agent:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-64; sec. 6.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding or well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plan, length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an Alternate Completion production pipe shall be cemented from below any usable water to surface within 120 days of spud date. On pursuant to Appendix 18 - Eastern Kansas surface casing permit #133.891.60, which applies to the KCC District 3 area, alternate 6 cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statement made herein are true and are the best of my knowledge and belief.

Signature of Operator or Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDR-1) with intent to Drill;
- File Completion Form AGC-1 within 120 days of spud date;
- File areawide application plot according to field position notes;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or reusing cut water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Drilled - Permit Expired
Signature of Operator or Agent

Date:

36.4.29.1(a)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Blue Jay Operating, LLC
Lease: R Smith
Well Number: A:1
Field: Cherokee Basin Coal Gas
Number of Acres attributable to well: 80
QTR / QTR / QTR of acreage: C - SE4 - SW4

Location of Well: County: Wilson
600' feet from N / S line of Section
1980' feet from E / W line of Section
Sec: 36   Twp: 29   S / N
Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).