**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing drill.

<table>
<thead>
<tr>
<th>Expected Spud Date</th>
<th>5/20/2005</th>
</tr>
</thead>
<tbody>
<tr>
<td>OPERATOR:</td>
<td>Lic # 32819</td>
</tr>
<tr>
<td>Name:</td>
<td>Board Oil Company LLC</td>
</tr>
<tr>
<td>Address:</td>
<td>3700 Box 428</td>
</tr>
<tr>
<td>City/State/Zip:</td>
<td>Lithia, FL 33704</td>
</tr>
<tr>
<td>Contact Person:</td>
<td>Jim B. Haag</td>
</tr>
<tr>
<td>Phone:</td>
<td>863-626-7356</td>
</tr>
</tbody>
</table>

**Contactor License:** 339576

<table>
<thead>
<tr>
<th>Well Data For:</th>
<th>Well Class:</th>
<th>Type of Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Drilled</td>
<td>Gas</td>
<td>Blowout</td>
</tr>
<tr>
<td>Gas</td>
<td>Storage</td>
<td>Other</td>
</tr>
<tr>
<td>Storage</td>
<td>Dissolved</td>
<td>Other</td>
</tr>
<tr>
<td>Dissolved</td>
<td>Water</td>
<td>Other</td>
</tr>
<tr>
<td>Water</td>
<td>Gas</td>
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<td>Other</td>
</tr>
<tr>
<td>Water</td>
<td>Gas</td>
<td>Other</td>
</tr>
</tbody>
</table>

If Owned: old well information includes:

- Operator: 
- Well Name: 
- Original Completion Date: 
- Original Total Depth: 

- Directional, Deviated or Horizontal well? No
- Yes

- System: 
- Well Location: 
- KCC OKT:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-6 et seq.

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intention to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncemented material plus a minimum of 20 feet into the underlying formation.
4. If the well is dry, an agreement between the operator and the district office on plug location and abandonment is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented.
6. If any alternative CIP hopeless, production pipe shall be cemented from above any usable water below surface within 120 days of spud date.

Or pursuant to Appendix B-8, Eastern Kansas surface casing order 1193-691-C, which applies to the KCC District 3 area, alternate CIP casing must be completed within 30 days of the spud date in the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and is the best of my knowledge and belief.

For KCC Use ONLY

Signature of Operator or Agent:  
Date: 5/20/2005

Date: 5/20/2005

Remember to:
- File Dill Dr Application form (CDP-1) with drill.
- File Completion Form (ACF) within 120 days of spud date.
- Obtain written approval from district office for plugging or abandonment.
- Submit plug report (CP) after plug is completed.

Mail To: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**AFFIDAVIT**

Date: 5/20/2005

For KCC Use ONLY

APL # 11-70053

Conductor pipe required: None

Maximum surface pipe: None

Approved to Spud Date: 5/20/2005

This authorization expires: 11/20/2005

This authorization will not be valid if the operator does not spud within 6 months of effective date.

Well: 2104 W 5700 S, East

<table>
<thead>
<tr>
<th>Sec.</th>
<th>Twp.</th>
<th>R.</th>
<th>8 R. 22</th>
</tr>
</thead>
<tbody>
<tr>
<td>121</td>
<td>2700</td>
<td>150</td>
<td></td>
</tr>
</tbody>
</table>

**Note:** Location map on the Section Plan (on reverse side).

County: Graham

Lessee Name: Quinn

Field Name: Wildcat

Is this a Penciling / Spaced Field? Yes

Target Formation(s): Lansing/Kansas City

Nearest Lease or Unit boundary: 330

Ground Surface Frequent: 200 feet.

Water well within one-quarter mile: No

Water supply well within one-mile area: No

Depth in bottom of fresh water unit: 1100 feet

Total Depth: 3800

Formation at Total Depth: Arbuckle

Water source for drilling operations: Other

DWR Permit #: 065-23059-00-00

Will Costs be Itemized? Yes

If Yes, propose to:

ventional  

Well Not Drilled - Permit Expired

Signature of Operator or Agent:  
Date: 5/20/2005

Form Approved: 6/1/2005

Form must be typed.

All blanks must be filled.

KCC WICHITA
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: (Leave blank if not known)
Operator: Baird Oil Company LLC
Location: (Leave blank if not known)
Well Number: 1-1
Field: WD Plat
Number of Acres attributable to well:

QTR / QTR / QTR of acreage: NE, NE, NW

Location of Well: County: Graham
Sec: 2
Twp: 7
Line of Section: N
Line of Section: E

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary, Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shades attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west
3. The distance to the nearest lease or unit boundary line
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells)