NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

FORM C-1
December 1993
Form must be typed
Form must be signed
All blanks must be filled

For KCC File:
Effective Date: 
Owner #: 
SGT #: 
Yes/No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

May 10 2005

Expected Spud Date: 2005

OPERATOR: License #: 4558
Name: American Eagle Drilling
Address: 33453
City/State/Zip: Garden City, KS 67846-0399
Contact Person: Jared O'Brien
Phone: 620-275-9231

CONTRACTOR: License #: 33453
Name: American Eagle Drilling

Well Drilled For: [ ] Oil [ ] Gas [ ] Water [ ] Other
Well Class: [ ] Rec [ ] Infill [ ] [ ] Mat Rotary
Type Equipment: [ ] Gas [ ] Oil [ ] Disposal [ ] Other
[ ] Steam [ ] MC [ ] Air Rotary
[ ] Pod Ext [ ] Other
[ ] OHM [ ] Wellhead [ ] Cable

If OWNED: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Top Depth:
Directional, Deviated or Horizontal well?: [ ] Yes [ ] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DET #: [ ]

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 ft into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is water plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any sub-surface water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing under #133,891-0, which applies to the KCC Det #7 area, alternate II casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:
Date: 29-05
Title: 

KCC:Kansas City, Kansas

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spot Ap 30' N + 50' W of
C/S SW/4 Sec 20 Tp 11 R 17 E 3 West

E 1680 ft from line of Section 1
W 3350 ft from line of Section 2

In SECTION [ ] Regular [ ] Irregular

(Note: Locate well on the Section Plot on reverse side)

County: Ellis
Lease Name: Mill
Well #: 1-23
Field Name: Barnes-Shuts
Target Formation(s): Arbuckle
Net Drilled Lease or unit boundary: 710
Round Surface Elevation: 1360
Water well within one quarter mile: [ ] Yes [ ] No
Public water supply well within one mile: [ ] Yes [ ] No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 320
Surface Pipe by Available: [ ] 1 [ ] 2
Length of Surface Pipe Planned to be see: Z
Length of Contractor Pipe required: 

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: [ ] Well [ ] Farm Pond [ ] Other

CWR Permit #: [ ]

[ ] Apply for Permit with CWR

Will Core be taken? [ ] Yes [ ] No
If Yes, propose-1 zone:

RECEIVED
MAY 2 - 2005

KCC: Kansas City, Kansas

For KCC File ONLY
API #: 051, 25413-0000
Conductor pipe required: [ ] Yes [ ] No
Minumum surface pipe required: 3000 feet per Acre

Approved by: H. H. Miller
This authority expires: 11-3-05

(This authorization void if not started within 8 months of effective date)

Spud date: 11-3-05

Agent:

Remember to:
- File Drift Plat Application (Form CDP-1) with Intent to Drill;
- File Completion Form AGO-1 within 100 days of spud date;
- File acreage application report according to field provision orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CPR-4) after plug is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPADED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located with respect to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: American Warrior Inc.
Operator: American Warrior Inc.
Lease: Not
Well Number: 1-23
Field: Service Shuts
Number of Acres attributable to well: 30.585
OTR / OTR / OTR of acreage: 30.585
Location of Well: County: Ellis
1680' N
3350' E
Sec. 23 Twp. 11 R. 17 E
W Line of Section
S Line of Section
East
West

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show nitage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section nos., i.e. 1 section, 1 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; C0-8 for gas wells).