KAISAS CORPORATION

KANSAS CORPORATION COMMISSION

Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use

Provider:

Effective Date:

July 1, 2005

Expected Spud Date:

Spud Date:

Field Name:

Ed Seibel

Date:

MAY 18, 2005

Wellsite:

(Receivd)


date

KCC - Conservation Division, 135 S. Market - Room 2078, Wichita, Kansas 67202

Date:

Mail to: KCC - Conservation Division, 135 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

Price:

051 - 25419.00

For KCC use OWR

APR 4 - 15

Conductor pipe: NONE

Minimum surplus pipe:

0

Feet per Add.

SPS: 11705

This authorization expires:

11/17/05

(At the site and airmarked in red)

Date:

Mail to: KCC - Conservation Division, 135 S. Market - Room 2078, Wichita, Kansas 67202

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Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Repeat for all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well:

County: Ellis

Well Number: 3

Field: Ed Selbet

Plot:

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

In plotting the proposed location of the well, you must show:
1. The map on which you are using the depiction plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section line's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CS-8 for gas wells.)

RECEIVED
MAY 16 2005
KCC WICHITA