KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5) days prior to commencing well

Form 01

Date 0932

Form must be Typed
Form must be Signed
All blanks must be Filled

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Spent Privately

NE  NE  SE

Sec. 1

31

S. & R.

8

Line of Section

\( \text{Note: Locate well on the Section Plan on approved title) } \)

County: Harper

Lease Name: McKenzie

Well: 1-A

Well Name: Waynine-Basil

Is this a Pared / Aquad Field? Yes \( \bigoplus \) No

Target Formation: Mississippian

Hematite Leased or Unit Boundary: 330

Ground Surface Elevation: 940

Well within one-quarter mile: Yes \( \bigoplus \) No

Public water supply well within one mile: Yes \( \bigoplus \) No

Depth to bottom of usable water: 140

Surface Pipe by Alternate: 2 \( \bigoplus \) 1

Length of Conductor Pipe required: None

Exposed Total Depth: 4470

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Yes \( \bigoplus \) No

Will Core be taken? Yes \( \bigoplus \) No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the dating, compilation and eventual publishing of this well is comply with K.S.A. 55 et seq.

SOUTH CASING EXCEPTION

GRANTED 5-9-05

For KCC Use Only

API 

15

Conductor pipe required: NONE

Minimum surface pipe required: 120 feet per Acre.

This authorization expires: 10-1-05

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APR No. 15
Operator: MTM Petroleum, Inc.
Lease: McIntire
Well Number: 1-A
Field: Sweeney-Grade-Basin

Location of Well: County: Harper
2310
330
Location from N / 2 S Line of Section
Sec. 1
Twp. 31
R. 8
W. Line of Section
East / West

In Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the wells and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest foot or unit boundary line.)

RECEIVED
APR 2 & 2005
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 3 section, 1 section with 8 surrounding sections,
4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plan must be attached (CD-7 for oil wells; CD-8 for gas wells).
May 5, 2005

Marvin Miller
MTM Petroleum, Inc.
PO Box 82
Spivey KS 67142

Re: Drilling Pit Application
McIntire Lease Well No. 1-A
SE/4 01-31S-08W
Harper County, Kansas

Dear Mr. Miller:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains
Supervisor
Department of Environmental Protection and Remediation

cc: Doug Louis
File

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us