NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC use

Expected Start Date: May 27, 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: Chesapeake Operating, Inc.
Address: P.O. Box 18139, Oklahoma City, OK 73151-0406
Phone: (405) 844-8000

CONTRACTOR: Will Advise on ACO-1

SAQ?: Yes No

If OWNED: old well information as follows:

Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated, or Horizontal well?: Yes No

If Yes, true vertical depth:

Button Hole Location: KCC DIT #

This undated hereby affords the 3 3/4" inch hole drilling of this well will comply with K.S.A. 55 56, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill must be posted on each drilling rig;

3. The maximum amount of surface pipe as specified below shall be set by circulating content to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is to be FAX, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. If the appropriate district office will be notified before well is to be plugged or abandonment casing is cemented;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Date: 05/19/05 Signature of Operator or Agent: Barbara J. Dale

Title: Regulatory Analyst

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API # 5 - 281-21594-00:00

Conductor pipe required: None feet

Minimum surface pipe required: 4800 feet per ACO-1 approved by: RDS 112-005

This authorization expires (This authorization will be drilling in not more than 6 months of effective date):

Spud date: Agent

Mail to: KCC - Conservation D-4, 139 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for all wells.

API No. 15 -
Operator: Chesapeake Operating, Inc.
Lease: MLP SantaLa
Well Number: 2-26
Field: Enbank South
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SE / NW
Location of Well: County: Haskell
2110 feet from NE / S Line of Section
1650 feet from SW / W Line of Section
Sec. 29, Twp. 29 S. ref. 24 E. ref. 64 N.
East / West
Is Section: R Regular or I Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE / NW / SE / SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the disputed plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)