**NOTICE OF INTENT TO DRILL**

Must be approved by KCC 5-15 (5) days prior to commencing well

| Name: | Dick Chenard | 
| Phone: | 520-331-7870 | 
| Contractor: | KCC WICHITA | 

**Well Drilled For:** Oil Gas Cond. Storage \[\text{Proposed} \]

**Well Class:** Infilt Dept. Infilt Dept. Infilt Dept. Outfall Outfall Outfall

**Type of Equipment:** Mud Pump Air Compressor Wireline Cable

**Seismic:** Yes

**If OWNED:**

<table>
<thead>
<tr>
<th>Old Well Information as follows:</th>
<th></th>
</tr>
</thead>
</table>
| Operator: | KCC DKT:

**Directional:** Deviation or Horizontal well? Yes / No

**Original Completion Date:**

**Original Total Depth:**

**Bottom Hole Location:**

**Well Dims:**

<table>
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<tr>
<th>X</th>
<th>Y</th>
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<tbody>
<tr>
<td>120</td>
<td>140</td>
<td>180</td>
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**Well Cores to be taken?** Yes / No

**If Yes, proposed zone:**

**APPDAVT**

The undersigned hereby certifies that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 5-15 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 50 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plot length and placement is necessary prior to drilling.
5. The appropriate district office will be notified before well is either plugged or production gathered is commenced.
6. If an alternate II completion, production pipe shall be cemented below any existing well section within 120 days of spud date.

**For KCC Use ONLY**

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<th>Condutor pipe required</th>
<th>NONE</th>
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<td>90 feet per HR</td>
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This authorization is effective from 10-24-05 to 10-24-05.

Spud date: 5-4-05

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**Well Cores to be taken?** Yes / No

**If Yes, proposed zone:**

**Remember to:**

- File Dill PI Application (form DCD-1) with Intent to Drill.
- File Completion Form KCC 1 within 120 days of spud date.
- File acreage attribution within 15 days according to field production order.
- Notify appropriate district office 48 hours prior to workover of re-entry.
- Submit plugging report (CD-6) after plugging is completed.
- Obtain written approval before disposing of casing well water.

**If this person has expired (See authorized expiration date) please check the line below to return to the address below.**

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Cherokee Basin Operating Co., LLC
Lease: M & J, Hower
Well Number: C3-15
Field: Cherokee Basin Oil Gas Area

Location of Well

County: Wilcox
Location of Well

1720 FSL
560 ENE

Sec:
15

Twp:
30

R:\[K:\]\[\]

Line of Section

No.: N / S

6 / 5 ME

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

Number of Acres attributable to well: 40
GTR / QTR / QTR of acreage: SE NW SE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section (s), i.e., 1 section, 1 section with 8 surrounding sections,

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If prorated location is located within a prorated or spaced field's certificate of acreage attribution plat must be attached. (CO-7) for oil wells;

   (CO-8) for gas wells.

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location to the nearest lease or unit boundary line.)

EXAMPLE

RECEIVED

APR 28 2005

KCC WICHITA