KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

For KCC Use
Effective Date

06/27/2005

Expected Spud Date
May 5, 2005

OPERATOR: Licensed: 3374
Name: Dart Cherokee Drilling Operating Co. LLC
Address: 3541 County Rd 5402
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-231-7870

CONTRACTOR: Licensed: 5675
Name: McPherson Drilling

For KCC Use ONLY

APR 15 - 125 307380000
Conductor pipe required: None
Minimum surface pipe required: 20 feet per Acre
Approved by: 2524 9 05
This authorization expires: 10.24.05
(Use official printed form only)

Mail to: KCC - Conservation Division, 13th S. Market - Room 2079, Wichita, Kansas 67202

FORM C-1
Due Date:

KCC WICHITA

Spot
NE: NW SW Sec 10 31 S R 14E
West
2500 FSL

Is SECTION

Regular

(Notes: Locates well on map. Section Plat on reverse side)

County: Montgomery

Lease Name: M. & J. Hunter
Field Name: Cherokee Basin Gas Co Area
Is this a Proven? [ ] Proven
Target Information:
Mississippian:

Nearest Lease or Oilfield Boundary: 450 feet

Ground Surface Elevation: 475 feet

Water well within one-quarter mile: Yes

Public water supply well within one mile: Yes

Depth in Bottom of least water: 150'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate: [ ] 1 [ ] 2 [ ] 3 [ ] 4 [ ] 5 [ ] 6

Length of Surface Pipe Planned to be set: None

Project Total Depth: 1627 feet

Formation at Total Depth:

Mississippian:

Water Source for Drilling Operations:

DWR Permit #: [ ]

Well Closes to be taken:

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the caption, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

I am advised that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by capping cement to the top; all cases surface pipe shall be set through all unenclosed materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an EXTENSION is COMPLETION, production pipe shall be converted from below any unenclosed materials into surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing over #135,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 29, 2005
Signature of Operator or Agent: [ ]

Title: [ ]

[ ] Regulatory & Safety Compliance Supervisor

Remember to:

- File Oil Dril Inf Form ODP-1 with intent to drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File arrangement approval plus according to field promotion order;

If this permit has expired (See authorized expiration date) please check the box below and return to the address below:

[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent:
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all other wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

### APR No. 15
- Operator: Dart Cherokee Basin Operating Co. LLC
- Lease: M.J. House
- Field: Cherokee Basin Coal Gas Area
- Number of Acres attributable to well: 40
- QTR / QTR / QTR of acreage: NE, NW, SE, SW

### Location of Well
- County: Montgomery
- Location:
  - 2350 FSL
  - 4350 FEL

### Sections
- Section: Regular or Irregular
- East or West

### Plat

(Show location of the well and shade the attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

### NOTE:
- In all cases locate the spot of the proposed drilling location from the nearest SC.  

### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south/north and east/west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells.)