KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-11
December 1999
Form must be Typed
Form must be Signed
All blanks Must be Filled

Evaid

KCC DNT: #

Expected Start Date: May 2, 2005

OPERATOR: Licensee: 33342 (12-30-09)
Name: Blue Jay Operating, Ltd. 
Address: 1117 SE Bluejay, Suite 204
Clay Center, KS 67432
Contact Person: Bob McNeel Phn: 785-225-1400

CONTRACTOR: Licensee 33339 (11-30-06-6) 205
Name: Cheroke Wells, LLC 

WELL Drill Plan:
Well Class: 
Style of Drilling:
Gas: Yes
Oil: Yes
Water: No
Mud Rotary: Yes
Air Rotary: Yes

drilling Permit: No
Disposal: No
Other:

IF OWWO: Old well operation as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

If, Yes, true vertical depth:

Affidavit:
The undersigned hereby certifies that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 56, et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding or well
2. A copy of the approved notice of intent to drill shall be posted on each driling's gate
3. The maximum amount of surface pipe as specified below shall be set by cementing to the top, in all cases surface pipe shall be set through all unrestricted materials plus a minimum of 20 feet above the underlying formation.
4. If you well is the hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate escort office will be notified before well is plugged or production casing is cemented as
6. If an ALTERATION to COMPLETION, production pipe must be cemented from below any water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface testing order #115.991-C, which applies to the KCC, Box 3, alterate 2 cementing must be completed within 30 days of the spud date or the well shall be plugged.
In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and best of my knowledge and belief.

Date: 4/25/05
Signature of Operator or Agent:

KCC Use ONLY

20S 26044.000
Sppk date: 20S 26044.000

For KCC use only
AP # 15:
Contractor pipe required: NONE
Minimum surface pipe required: 40 feet per Acre (')

This Authorization expired: 2/15/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 217B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage 2000 feet for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable for oil wells.

AP# No. 15 - 
Operator: Blue Jay Operating, LLC
Lease: 
Well Number: 5-1
Field: Chickee-Basin Coal Gas

Number of Acres attributable to well: 80
QTR / QTR / QTR of acreage: E2, NW4, NE4

Location of Well: County: Williams
660' feet from 
S Line of Section
1880' feet from 
E Line of Section
Sec. 14 Twp. 28S R. 14

In Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary:
Section corner of well:

PLAT
(Show location of the well and acres attributable to the prorated or spaced well.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).