KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC, not 5 days prior to commencing well

110' S & 60' E of

1570 N

Sec. 11

T17R17W

East

Top

East

Land from

Field

Yes

No

Ground Surface Elevation:

Water well within 1/4 mile

Yes

No

Public water supply well within 1 mile

Depth to bottom of fresh water

Depth to bottom of usable water

Length of Surface Pipe Planned to be Set

200' +

None

Field Name:

Wildcat

Target information:

Hole ID & Ch蹉o

Nearest Lease or unit boundary

550'

Yes

No

Souris.

Is this a Promoted / Spaced Field?

Yes

No

Lease Name

Legeleiter

Well # 1-11

County

Neosha

Note (Note: locate well on the Section Plats on reverse side)

Lease Area

Discovery Drilling Co., Inc.

City/State/Zip:

Bays, KS 67601

Phone

(752) 261-2610

Contractor

Ron Nelson

Address

P.O. Box 372

Name

DOWNEY-NELSON OIL CO., INC.

Operator Name

Discovery Drilling Co., Inc.

Operator License # 31548 (10-30-05)

Well For:

Gas Storage

Type Equipment:

Infield

Well Class:

Oil

Air Rotary

Other

Other

X Wellbore For: Oil Enth Rec

Mud System

Bottom Hole Location:

KCC DKT #

OFFWAO: old well information as follows:

Operator

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?

Yes

No

If Yes, true vertical depth:

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-5 at seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on the drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface casing

4. Thru all unconsolidated materials a minimum of 20 feet into the underlying formation.

5. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

6. The appropriate district office will be notified before well is either plugged or perforated casing is cemented in.

7. If an ALTERNATE is COMPLETION, production pipe shall be cemented from bottom any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing only $133,991.00, which applies to the KCC District 3 area, alternate cementing must be completed within 30 days of the spud date or the well will be plugged. In all other, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 1, 2005

Signature of Operator or Agent:

Title: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 307B, Wichita, Kansas 67202

RECEIVED

MAJ - 3 2005

KCC/WICHITA

Mail to:

KCC / Conservation Division, 130 S. Market - Room 307B, Wichita, Kansas 67202

For KCC Use ONLY

API 4 15

135.2 - 24355.00.00

Conductor pipe required

None

Minimum surface pipe required

200 foot per Acre

Received by

A W P S - 3.05

This Affidavit expires

This Affidavit expires (The drilling must start within 6 months of effective date.

Spud date:

Agent

Reference to:

- File Drill Per Application (Form CDP-1) with Intent to Drill;

- File Completion form (ACD-1) within 120 days of spud date;

- File acreage attribution plan according to field exploration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting sal water;

- If this permit has expired (file, authorized expiration date) please check the box below and return to the address below;

- Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to:

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operation: DONNING-NEALSON OIL CO., INC.
Locate: Logleitter
Well Number: 1-11
Field: Wildcat

Number of Acres attributable to well: QTR QTR QTR of acreage: 

Location of Well: County: Ness

Location of Well: Sec: 11

Line of Section: S

Line of Section: S

East/West

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

MESCO, NE

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section’s south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).