NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**May 2, 2005**

**FOR KCC USE ONLY**

<table>
<thead>
<tr>
<th>Spud Date</th>
<th>Agent:</th>
</tr>
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<tbody>
<tr>
<td>5-7-05</td>
<td>3</td>
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** worldview, Inc.**

**73972, May Spod Well**

** Affidavit**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-23, et seq.

I. I agreed that the following minimum requirements will be met:

1. Notify the superintendent district offizer prior to starting of work.
2. A copy of the approved notice of intent to drill shall be posted on each rig.
3. The maximum amount of surfacing pipe as specified below shall be set by circulating cement or the top of all casing pipe shall be set through all uncontrollable materials, plus a minimum of 50 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plugback and placement is necessary prior to plugging.
5. The appropriate excess office will be notified before well is either dry hole or production rating is certified in.
6. If an alternate completion, production pipe shall be watered from below any submersible pumps to surface within 120 days of spud date. 
7. Pursuant to appendix B, 28-28 Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II completion must be completed within 30 days of the spud date or the well shall be plugged. In all cases, Notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/28/05

**Signature of Operator or Agent**

Charlotte D. Kaplan

**Mail to:** KCC - Conservation Division, 130 S. 1st Ave., Room 207B, Wichita, Kansas 67202

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<table>
<thead>
<tr>
<th>Completor pipe used</th>
<th>Approved for</th>
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<tr>
<td>205 - 2,606,300</td>
<td>73972 - OS</td>
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**Memo:**

- Fill DTH Application form CDP-1 with Intent to Drill.
- File completion Form CDP-1 within 120 days of spud date.
- Fill written attribution pay according to field production orders.
- Notify appropriate district office 48 hours prior to whatever or re-entry.
- Submit plug report of CDP-4 after plugging is completed.
- Obtain written approval before disposing of drilling salt water.
- If this permit has expired (the authority for Kolb's permit is expired), please contact the Oil and Gas Division, Kansas Corporation Commission, 130 S. 1st Ave., Room 207B, Wichita, Kansas 67202.
In all cases plot the intended well on the plat below.

For acreage attributable to 1 well in a proxied or spaced field, please fully complete this side of the form. If the intended well is in a proxied or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/8 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Aff No: 15
Operator: Blue Jay Operating, LLC
Lease: King
Well Number: A1
Field: Cherokee Basin Coal Gas
Number of acres attributable to well: 80
Quadrant: NW

Location of Well: County: Wilson
Township: 3320' North from
Range: 3320' West from
Sec: 17

In Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest section boundary.
Section corner uses: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for proxied or spaced wells.)
(Show tractsage is the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south line and east line.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a proxied or spaced field, a certificate of acreage attribute plan must be attached (CD-7 for oil wells; CD-8 for gas wells).