NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 5-17-05
District #: 15
SGA? Yes No

Expected Spud Date: MAY 01 2005

OPERATOR: License # 5952
Name: HUGOSTON AMERICA PRODUCTION
Address: P.O. BOX 5029, WICHITA, KS 67201

CONTRACTOR: License # 2-2810
Name: CHEYENNE DRILLING CO

Well Drilled For: Oil Gas
Type: Oil Gas

Well Class: Inferred Storage Pool Ext.

Well Drilled On: OPE

Other

If GWWD, well information as follows:

Operator: HUGOSTON
Well Name: OPE
Original Completion Date: Original Total Depth: Yes No
Directional, Deviated or Horizontal wellbore? Yes No
Bottom hole Location: Other
KCC DKT #: 05-C005-233-CWLE
WHILE: 6-12-05

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by coring cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formations;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surfact casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

For KCC Use ONLY
API #: 15
Conductor pipe required No No
Minimum surface pipe required feet
Approved by
This authorization expires: 6-12-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent

Remainder to:
- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage assignment plat according to field proration orders;
- Notify appropriate district office 45 days prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If permit has expired (see authorization expiration date) please check the box below and return the address below
- Well Not Drilled - Permit Expires

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

Signature of Operator or Agent: Date: 5-17-05

Recorded by:

Title: PERMITTING COORDINATOR

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- ________
Operator BP AMERICA PRODUCTION COMPANY
Lease KELMAN
Well Number 4
Field HUGTON / CHASE

Location of Well: County: STANTON
433 FEET
330 FEET

Line of Section
Line of Section

Sec 15 Twp 29 S R 40 W

East W

Is Section Regular or __ Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used ____ NE ____ NW ____ SE ____ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show foot to nearest lease or unit boundary line)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).