NOTICE OF INTENT TO DRILL

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FOR KCDC Use:

Effective Date: __________
District: __________
EOAT: __________

FOR KGCD Use:

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCDC five (5) days prior to commencing well.

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Expected Spud Date: Med 20 2005

OPERATOR: Chaffin Oil, Inc.
Name: Chaffin Oil, Inc.
Address: 225 S. 10Th,
Kemp, KS 67737
Contact Person: Ron Nash
Phone: 620-265-4338

CONTRACTOR: Landmark Drilling, LLC
Name: Landmark Drilling, LLC

WELL DRILLER:

Type of Well: Mud Rotary
WELL CLASS:

Oil Gas Storage
Water Well

Well Drilled For:

Oil Gas

Well Depth:

170 Feet

Oil Gas Storage
Disposal Wildcat

Gas Storage Disposal
Wildcat

Type of Hole:

Mud Rotary

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Location:

Surface Pipe to Alternate:

Length of Surface Pipe Planned to Be:

Length of Conductor Pipe Required:

Proposed Total Depth:

Starting Date of Total Drape:

Water Source for Drilling Operations:

Other

DWH Permit:

Date: __________

MAY 16 2005

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et. seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The maximum amount of surface pipe to be specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug placement and length is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any stable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: __________
Date: 5-2-05
Title: President

Mail to: xCOC - Conservation Division, 120 S. Market - Room 2078, Wichita, Kansas 67207

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FOR KCDC USE ONLY

API: 15 - 

Conductor pipe required: 117 49 feet

Minimum surface pipe required: 400 feet per A.D.

Approved by: 6-22-05

This authorization expires: 6-24-05

Spud date: __________

Well Drilled - Permit Expired

Signature of Operator or Agent: 

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Remember:

- File Drill Pit Application (form CDP-1) with Intent or Drill;
- File Completion Form (CGC-1) within 120 days of spud date;
- File abrasive application plat according to fluid promotion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or rejecting salt water.

If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

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Date: __________

3/10/05

5-24-05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit or gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for all wells.

API No. 15 - Location of Well: County: Barber
Operator: Chaffin Oil Co., Inc. M: feet from \[N / E / W \]
Lease: Jake S: feet from \[E / W \]
Well Number: 1

Sec.: 13
Twp.: 33S
Range: 11
East: \[\checkmark\]
West:
Is Section: \[\checkmark\] Regular or \[\checkmark\] Irregular

Number of Acres attributable to well:

QTR / QTR / QTR of acreage: E/2, NE, NW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the divided plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).
May 18, 2005

Mr. Ron Molz
Chieftain Oil Co., Inc.
625 S. 10th
Kiowa, KS 67070

RE: Drilling Pit Application
Jake Lease Well No. 1
NE/4 Sec. 13-33S-11W
Barber County, Kansas

Dear Mr. Molz:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant