NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Kansas Corporation Commission
Oil & Gas Conservation Division

Expected Spud Date: May 10, 2005

Operator: Mutt Drilling Company, Inc.
License No. 5144
Address: P.O. Box 2756, Wichita KS 67201-2756
Contact Person: Mark Shreve
Phone: 316-264-8066

Contractor: Sharling Drilling Company
License No. 5142

Declared For: Oil
Well Class: Mud Rotary
Type Equipment: Spud 1030

<table>
<thead>
<tr>
<th>Category</th>
<th>Footage</th>
</tr>
</thead>
<tbody>
<tr>
<td>Spud</td>
<td>1030</td>
</tr>
<tr>
<td>NW</td>
<td>30</td>
</tr>
<tr>
<td>NE</td>
<td>21</td>
</tr>
<tr>
<td>SW</td>
<td>12</td>
</tr>
<tr>
<td>E</td>
<td>10</td>
</tr>
<tr>
<td>W</td>
<td>0</td>
</tr>
<tr>
<td>S Line of Section</td>
<td>2</td>
</tr>
<tr>
<td>N Line of Section</td>
<td>1</td>
</tr>
</tbody>
</table>

Is SECTION Regular? Yes
Is SECTION Irregular? No

County: Stafford
Lease Name: Hayden-Fischer
Field Name: W2-32
Is this a Poreased / Spaced Field? No
Target Information: Articulate
Nearest Lease or Unit boundary: 370' (Pooled)
Ground Surface Elevation: 1844.4
Water well within one-quarter mile: No
Public water supply well within one mile: Yes
Depth to bottom of fresh water: 220
Length to bottom of usable water: 240
Surface Pipe by Alternate: 1
Length of Conductor Pipe Required: None

Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal well: Yes
Well: Farm Pond Other X Water Source for Drilling Operations: Well
DWR Permit #: Contractor will apply

KCC DKT #: X

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual depletion of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding or well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials using a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on well length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified when the well is either plugged or production casing is cemented in;
6. If an ALTERNATIVE to COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date;

Or pursuant to Appendix "B" - Eastern Kansas surface water order #1133,891-C, which speaks to the KCC District 3 area, alternate 1 cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/26/05
Signature of Operator or Agent:

Remember to:
- File Oil & Gas Application (form CDP-1) with intent to Drill;
- File Completion Form, ACD-1 within 120 days of spud date;
- File the appropriate attachment plat according to field priorization orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP3)-a after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Will Not Drilled - Permit Expired
Signature of Operator or Agent:
Date: 12/30/05

Mail to: KCC - Conservation Division, 130 S. Market, Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Mull Drilling Company, Inc.
Lease: Hayden-Fischer
Well Number: 1-30
Field: Wildcat

Number of Acres attributable to well: 40

Pooling:
SW NE NW
SW NE NW
NE SW NW
NW SE NW

Lowdown of Well: Stafford

County: Stafford

1036 feet from S
1366 feet from W

Line of Section

Sec. 30
Line of Section

Two 21 g r 12

East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The location of the proposed drilling location from the section's south, north and east, west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).

RECEIVED
APR 27 2005

KCC WICHITA
April 28, 2005

Mr. Mark Shreve
Mulli Drilling Company, Inc.
PO Box 2758
Wichita, KS 67201-2758

RE: Drilling Pit Application
Hayden-Fischer Lease Well No. 1-30
NW/4 Sec. 30-21S-12W
Stafford County, Kansas

Dear Mr. Shreve:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8988 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant