KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC (the 90 days prior to commencing well)

Form 01
December 2002
Form must be Typed
All blanks must be Filled

Expected Spud Date: 6-1-2005

OPERATOR: License: 6194
Address: 17746 17th Blvd.
City/State/Zip: Perryville, Kansas 65775
Contact Person: Ray Bull
Phone: 785-998-6413

CONTRACTOR: License: 9631
Name: Yonkele Drilling, Inc.

Re: 900' N 30' W

SPOT 122 sec.

RECEIVED
APR 04, 2005

KCC-WICHITA

NFL: 1,230'

SP: 150' W & 100' N

County: Ray
date: 2-27-2005

Note: Notice will be sent to the Section Plan on reverse side

LEASE holder:

Affidavit:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 68-2309, et seq.

It is agreed that the following requirements will be met:

1. Notify the appropriate district office prior to spudding.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by constructing cement to the top; in all cases surface pipe shall be set through all subsurface and subsoil materials plus a minimum of 20 feet (30) feet.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary. Prior to plugging.
5. The appropriate district office will be notified before any well is either plugged or production casing is completed.
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any unstable water to surface within 120 days of the last day of production casing

Or pursuant to App. 17: Eastern Kansas Surface casing order 135,901, which applies to the KCC district 3 area, allowable cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/20/05
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No.</th>
<th>15</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator</td>
<td>ESP Development, Inc.</td>
</tr>
<tr>
<td>Lease</td>
<td>Hagaman</td>
</tr>
<tr>
<td>Well Number</td>
<td>3</td>
</tr>
<tr>
<td>Field</td>
<td>Hagaman</td>
</tr>
<tr>
<td>Location of Well</td>
<td>County: Russell</td>
</tr>
<tr>
<td>1800 feet from N / S Line of Section</td>
<td></td>
</tr>
<tr>
<td>4720 feet from E / W Line of Section</td>
<td></td>
</tr>
<tr>
<td>Sec 27</td>
<td>Twp. 11</td>
</tr>
<tr>
<td>R 15</td>
<td></td>
</tr>
<tr>
<td>Is Section: Regular or Irregular</td>
<td></td>
</tr>
<tr>
<td>If Section is Irregular, locate well from nearest corner boundary.</td>
<td></td>
</tr>
<tr>
<td>Section comer used: NE NW SE SW</td>
<td></td>
</tr>
</tbody>
</table>

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the expected plot by identifying section lines; i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plot must be attached: (CG-7 for oil wells; CG-8 for gas wells).