NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only

Effective Date: 
District #: 
SQA#: 

GRA#: Yes 

Expected Spud Date: 

May 10, 2005

OPERATOR: 
Name: 
License #: 
Address: 
City/State/Zip: 
Contact Person: 
Phone: 

CONTRACTOR: 
Name: 
License #: 

Well Drilled For: 
WELL CLASS: 
Type Equipment: 

Gas Storage 
Gas Station 
Well Reclamation 
Well Rec. 
Dissipation 
Disposal 
Other: 

If OWNWO: old well information as follows:

Original Completion Date: 
Original Total Depth: 
Directional, Deviated or Horizontal well?: 
Yes / No
If Yes, true vertical depth: 
Bottom Hole Location: 
KCC ORT #: 

AFIADVAT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq., it is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling site.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either purged or production casing is cemented in.

6. If an ALTERNATE II COMPLETION, production pipe shall be converted from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any commingling.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 5, 2005

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Date: May 5, 2005

Signature of Operator or Agent: 
Title: Agent

KCC - Conservation Division, 130 S. Market - Room 226, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the grid below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Acre No. 15: ____________________________
Operator: Layne Energy Operating, LLC
Lease: Gorton
Wells Number: 5-36
Field: Cherokee Basin Coal Area

Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: ____________________________ SW NW

Located of Well: County: Wilson
2000 feet from S 62° 10' W line of Section 330
feet from E 62° 10' N line of Section 330
Sec: 36 Twp: 30S R: 11E

Is Section: __ Regular or _______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ______ NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).